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ELECTRIC AND GAS UTILITY RATE AND FUEL ADJUSTMENT CLAUSE INCREASES, 1978 AND 1979

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Prepared By

Russell J. Profozich
Douglas N. Jones
G. Timothy Biggs

The National Regulatory Research Institute
2130 Neil Avenue
Columbus, Ohio 43210

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I. Introduction

Beginning in 1975, a Senate subcommittee of the Committee on Government Operations (later renamed the Committee on Governmental Affairs) published for four years running a report on fuel adjustment clause revenues in the electric and gas industries and how they related to general rate increases for these same utilities over the same period. These four reports treated these data for the years 1974, 1975, 1976, and 1977. Various parties of the regulatory community found this compilation particularly informative, so in order to extend the data series, NRRI decided to request, collect, prepare, and publish the comparable data for 1978 and 1979. Thus, this report, together with the previous committee prints of the U.S. Senate, allows at least a six-year view of the numbers involved with this important device of utility revenue generation--the fuel adjustment clause. To our knowledge, the data are nowhere else presented by state by company by year.

The continued dominance of fuel adjustment clauses (FACs) in utility sector revenues as indicated in this report, along with the continuing (though sometimes changing) controversy over the existence, design, and operation of FACs, is a further reason for this publication. Clearly, the last word has not been said on FACs as a regulatory mechanism. The phenomenon remains widespread in electric and gas utility tariffs; they have raised the required revenues; there have been some improvements made on the worst aspects of their operation; monitorship has gotten better; and their design strengthened. Some states have retrenched from allowing FACs

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at all; some have elaborated them. In any event, they continue to matter a great deal to regulators and regulated alike.

While academics and practitioners properly continue to debate the pros and cons and workings of FACs, this particular report is intended mostly as a straightforward recitation of the data and facts of FAC operations for electric and gas utilities company by company, as reported by the 40 state public utility commissions that responded to the NRRI Questionnaire.[1]

The reader should be aware of some of the limitations of the data and conclusions drawn therefrom. One is that different states and different numbers of states make up the respondents in different years--37 for 1974; 31 for 1975; 45 for 1976; 46 for 1977; and 40 for 1978 and 1979.[2] In addition, even in these last two years, there were different numbers of responses for electric than for gas and for general rate increases than for FACs. Another qualification is that the extrapolations made to get a 50-state aggregate assumes that the data for the states not responding would be proportional to those that did. This is probably not a distorting assumption as long as the mix of replies and nonreplies is about the same with respect to large and small population staes. Also, it may be that the total of FAC receipts is understated in that only jurisdictional utilities are reported on. Finally, the data displayed are as submitted by the responding states, and no attempt has been made to verify or otherwise interpret the submissions.

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[1]In order to keep the data as comparable as possible, the same basic questionnaire was used for the 1978 and 1979 results in this report as in the four earlier reports.

[2]Also, not all states answered all the questions in each inquiry.

Adding the returns for the two most recent years for which data are available to the data for the previous four gives the following calculated summary results:

Year	Billions of Dollars of FAC Revenues	Billions of Dollars of Rate Increases
1979	$16.60	$ 3.3
1978	11.75	3.5
1977	11.0	2.4
1976	9.6	3.1
1975	8.5	4.1
1974	6.5	3.1
Totals	$64.0 Billion	$19.5 Billion

There are several ways of describing the magnitudes displayed in juxtaposing utility revenues generated by general rate increases and those attributable to FAC charges. For the 25-year period 1948 to 1973, the rate increases granted electric and gas utilities by state and local jurisdictions totaled $6 billion. In the first year after the oil embargo (1974), ratepayers paid $6.5 billion in utility bills attributable to FACs alone and half that again in general rate increases ($3.1 billion). FAC revenues in 1973 (mostly in nonresidential tariffs) had accounted for $1.5 billion in revenue.

In 1975, FACs were again twice the general rate increase revenues ($8.5 billion as against $4.1 billion); were three times the general rate increases in 1976 ($9.6 billion vs. $3.1 billion); three and one-third times the size in 1978 ($11.6 billion vs. $3.5 billion); and a full five

times general rate increases in 1979 ($16.6 billion compared to $3.3 billion). Little wonder that there is continued intense regulatory interest in fuel adjustment clauses and their workings. Even though the degree of automaticity in FACs has probably lessened somewhat, the question of the extent to which FACs represent an "end run" outside the traditional full and fair evidentiary hearings process remains a central one.

Over the period 1974-79, then, revenues occasioned by the existence of FACs in utility company tariffs generated something over three times the receipts attributable to general rate increases ($64.0 billion to $19.5 billion). Of course, to a significant degree, FAC revenues presumably are substitutable for general rate increase revenues, the latter being nominally quite constant for those years. Note too that this was a time when state public utility commissions were granting on average nationally about 50 percent of the amounts requested by utilities in rate cases, as against the two-thirds that was "typically" granted up to this period. This could suggest that in some sense the general rate increases received more stringent regulatory scrutiny against the backdrop of relative leniency with respect to the operation of FACs.

In any event, it is clear from these summary figures the FACs "delivered" the revenue they were supposed to deliver in a time of steep and persistent inflation, and this simple point is instructive in reflecting on the utilities' preference for the introduction of other favorable regulatory devices and practices such as future test years, mandating Construction-Work-in-Progress in the rate base, and normalization accounting treatment for accelerated depreciation and investment tax credits.

II. Summary and Interpretation of Responses--Questions I and II

As mentioned, some 40 states responded to the NRRI questionnaire seeking FAC and general rate increase data for 1978 and 1979. The letter to the state public utility commissions and the survey instrument itself appear as appendix A. Appendix B contains the detailed data compiled from those responses arranged by state, type of utility (electric or gas), and by company for the years 1978 and 1979.

Summary tables I-A and I-B present the electric utility general rate increases requested, granted, and pending, as reported for 1978 and 1979 respectively. Approximately $3.8 billion was requested in 1978 and almost exactly half that amount was granted ($1.898 billion). For 1979, the comparable figures showed some $400 million less requested than the previous year ($3.389 billion) but almost the same amount granted as in 1978 ($42 million less). Pending requests in December 1979, however, amounted to $1.5 billion.

Summary tables II-A and II-B show similar data for the gas utility sector for the two years under consideration. Here, the amount of general rate increases granted was 56 percent of that requested for 1978 ($0.731 billion vs. $1.294 billion) rising to 67 percent for 1979 ($0.542 billion vs. $0.808 billion). Note that almost half a billion less was requested in 1979 as against 1978. As indicated, over $400 million in general rate increase cases were pending at the end of 1979.

Summary table V-A presents the actual and calculated amounts of rate increases and fuel adjustment clause revenues in the electric and gas utility industries based on the 1978 data provided by the responding commissions. For purposes of comparison, this master table also contains

SUMMARY TABLE I-A

ELECTRIC UTILITY GENERAL RATE INCREASES REQUESTED, GRANTED, AND PENDING BY STATES IN 1978
(in thousands of dollars)

State	Amount Requested	Amount Granted	Amount Pending
Alaska	$ 4,379	$ 4,372	$ 261
Arizona	0	0	
Arkansas	13,915	7,306	
California	504,262	176,941	
Colorado	49,615	32,901	
Connecticut	0	0	
Delaware	28,724	8,029	
District of Columbia	0	0	
Florida	75,843	70,449	
Georgia	0	0	
Idaho	38,135	15,813	
Illinois	216,547	139,321	
Iowa	21,713	12,168	54,690
Kansas	19,162	18,152	
Kentucky	115,688	68,263	
Maine	24,700	15,528	
Maryland	91,919	37,760	
Massachusetts	84,848	25,767	
Michigan	344,055	151,195	
Minnesota	103,900	65,800	
Mississippi	0	0	
Missouri	94,862	36,238	
New Hampshire	34,762	32,466	
New Jersey	356,600	153,500	
New Mexico	7,565	5,314	
New York	188,859	86,684	546,491
North Carolina	83,996	51,423	
Oregon	772	546	
Pennsylvania	448,996	225,212	
Rhode Island	11,498	8,608	
South Dakota	4,728	2,300	
Tennessee	2,400	1,319	
Texas	611,625	290,456	
Vermont	8,703	6,347	
Virginia	8,962	4,780	
Virgin Islands	0	0	
Washington	19,827	11,861	
West Virginia	136,566	89,272	
Wisconsin	51,801	41,413	
Wyoming	618	270	
TOTAL	$3,810,545	$1,897,774	$601,442

SOURCE: Appendix Tables B-V and B-VI.

SUMMARY TABLE I-B

ELECTRIC UTILITY GENERAL RATE INCREASES REQUESTED, GRANTED, AND PENDING BY STATES IN 1979
(in thousands of dollars)

State	Amount Requested	Amount Granted	Amount Pending
Alaska	$ 6,341	$ 5,964	$ 8,208
Arizona	14,628	0	0
Arkansas	0	0	0
California	303,630	141,187	345,992
Colorado	59,978	37,329	12,273
Connecticut	131,250	86,008	
Delaware	—	—	3,411
District of Columbia	44,800	5,890	
Florida	0	0	
Georgia	244,558	136,307	
Idaho	31,320	22,913	
Illinois	105,755	69,450	
Iowa	34,695	24,437	55,891
Kansas	126,487	71,915	74,242
Kentucky	104,105	86,266	
Maine	0	0	
Maryland	43,162	32,522	130,642
Massachusetts	51,137	21,391	27,800
Michigan	105,898	48,664	
Minnesota	45,800	29,200	
Mississippi	0	0	
Missouri	85,591	38,686	224,043
New Hampshire	—	0	19,610
New Jersey	35,700	10,000	84,300
New Mexico	6,939	1,860	
New York	559,558	281,193	324,051
North Carolina	35,511	28,000	55,868
Oregon	109,081	62,047	
Pennsylvania	357,443	197,443	
Rhode Island	1,203	902	
South Dakota	16,096	8,696	
Tennessee	2,700	2,311	
Texas	239,216	117,326	
Vermont	0	0	10,633
Virginia	303,445	178,843	16,202
Virgin Islands	4,694	2,466	
Washington	58,252	40,985	
West Virginia	52,881	13,099	81,294
Wisconsin	66,072	52,626	72,281
Wyoming	617	550	
TOTAL	$3,388,543	$1,856,476	$1,546,741

SOURCE: Appendix Tables B-V and B-VI.

SUMMARY TABLE II-A

GAS UTILITY GENERAL RATE INCREASES REQUESTED, GRANTED, AND PENDING BY STATES IN 1978
(in thousands of dollars)

State	Amount Requested	Amount Granted	Amount Pending
Alaska	$ 0	$ 0	
Arizona	0	0	
Arkansas	757	743	
California	481,809	306,638	
Colorado	18,345	13,725	
Connecticut	11,741	1,782	
Delaware	267	207	
District of Columbia	0	0	
Florida	392	267	
Georgia	41	41	
Idaho	15,600	12,654	
Illinois	202,940	91,067	
Iowa	13,331	12,182	$ 12,961
Kansas	5,653	4,260	
Kentucky	4,667	3,217	
Maine	688	286	
Maryland	175	(432)	
Massachusetts	33,435	22,729	
Michigan	174,345	72,432	
Minnesota	17,189	10,038	
Mississippi	1,145	1,145	
Missouri	--	--	
New Hampshire	932	652	
New Jersey	--	--	
New Mexico	10,808	4,122	
New York	113,492	53,034	85,061
North Carolina	18,561	12,933	
Oregon	27,289	26,716	
Pennsylvania	73,380	32,513	
Rhode Island	2,978	2,143	
South Dakota	2,911	1,809	
Tennessee	4,400	2,836	
Vermont	0	0	
Virginia	18,099	13,473	3,126
Virgin Islands	0	0	
Washington	5,940	4,959	
West Virginia	6,815	6,670	184
Wisconsin	17,371	14,489	
Wyoming	8,933	1,487	
TOTAL	$1,294,429	$730,817	$101,332

SOURCE: Appendix Tables B-V and B-VI.

SUMMARY TABLE II-B

GAS UTILITY GENERAL RATE INCREASES REQUESTED, GRANTED, AND PENDING BY STATES IN 1979
(in thousands of dollars)

State	Amount Requested	Amount Granted	Amount Pending
Alaska	$ 113	$ 109	
Arizona			$ 1,280
Arkansas	0		
California	152,254	129,687	180,083
Colorado	13,836	10,998	
Connecticut	6,120	4,510	
Delaware	0	0	386
District of Columbia	10,959	7,127	
Florida	0	0	353
Georgia	1,465	1,065	
Idaho	58,607	53,446	
Illinois	68,580	25,927	214
Iowa	5,602	3,233	4,671
Kansas	17,351	2,731	2,187
Kentucky	15,199	10,710	
Maine	0	0	
Maryland	4,486	4,404	22,500
Massachusetts	16,746	7,800	
Michigan	101,799	56,353	
Minnesota	7,400	4,521	
Mississippi	0	0	
Missouri	20,669	3,996	24,834
New Hampshire	558	486	
New Jersey	--	--	--
New Mexico	9,684	3,716	
New York	93,310	59,002	156,187
North Carolina	5,984	4,353	174
Oregon	97,325	96,529	
Pennsylvania	32,063	11,172	
Rhode Island	7,556	4,436	
South Dakota	3,780	1,797	
Tennessee	--	--	--
Vermont	0	0	
Virginia	4,121	3,447	
Virgin Islands	--	--	--
Washington	19,381	10,083	
West Virginia	27,780	17,216	14,894
Wisconsin	3,334	2,263	3,440
Wyoming	1,615	817	
TOTAL	$807,677	$541,934	$411,203

SOURCE: Appendix Tables B-V and B-VI.

SUMMARY TABLE V-A

CALCULATIONS OF THE ACTUAL AND DERIVED AMOUNTS OF RATE INCREASES AND FUEL ADJUSTMENT REVENUES IN THE ELECTRIC AND GAS UTILITY INDUSTRIES BASED ON 1978 DATA PROVIDED
(in billions of dollars)

Step 1

General Rate Increases[1]	Actual Jurisdictions, 1978		
	Electric	Gas	Total
Requested	$3.81	$1.29	$5.10
Granted	$1.93	$0.73	$2.66

Step 2

Extrapolated to 52 Jurisdictions[2], 1978			1977 Grand Total[3]	1976 Grand Total[3]
Electric	Gas	Total		
$4.95	$1.81	$6.76	$4.73	$6.5
$2.51	$1.03	$3.54	$2.43	$3.1

Step 3

Fuel Adjustment Clause Revenues[4]	Actual Jurisdictions Reporting, 1978		
	Electric	Gas	Total
	$4.60	$1.94	$6.54

Step 4

Extrapolated to 52 Jurisdictions[2], 1978		
Electric	Gas	Total
$7.72	$4.04	$11.76
$6.52	$4.46	$10.98 (1977 total)[3]
$6.00	$3.60	$9.60 (1976 total)[3]

Notes for Summary Table V-A:

1/ Number of states responding--40 for electric; 37 for gas.

2/ Assumes nonresponses are proportional to actual responses.

3/ Taken from data submitted for the report, Electric and Gas Utility Rate and Fuel Adjustment Clause Increases, 1977, Committee on Governmental Affairs, U.S. Senate Committee Print, U.S. Government Printing Office, December 21, 1978.

4/ Number of states responding--31 for electric; 25 for gas.

NOTES FOR SUMMARY TABLE V-A

1/ Number of states responding--40 for electric; 37 for gas.

2/ Assumes nonresponses are proportional to actual responses.

3/ Taken from data submitted for the report, Electric and Gas Utility Rate and Fuel Adjustment Clause Increases, 1977, Committee on Governmental Affairs, U.S. Senate Committee Print, U.S. Government Printing Office, December 21, 1978.

4/ Number of states responding--31 for electric; 25 for gas.

aggregate figures (similarly derived) for the prior two years (1977 and 1976).

Step 1 of Summary table V-A sets out the actual totals for general rate increases, electric and gas, requested and granted during 1978. Step 2 extrapolates these data to 52 jurisdictions (12 more than responded). Note that the dip in the totals from 1977 compared to 1976 ($4.7 billion down from $6.5 billion) was not continued in 1978 where $6.8 billion was requested and $3.5 billion granted. The amount granted in 1978, therefore, exceeded the 1976 total by $1.2 billion.

Juxtaposing these general rate increase data with the fuel adjustment clause data in step 3 and step 4 reveals the following. Revenues from the operation of FACs in 1978 totaled $4.6 billion for electric and $1.9 billion for gas or $6.5 billion in the aggregate as actually reported (step 3). Note that reported electric FAC revenues alone exceeded the sum of electric and gas rate increases extrapolated for 1978 ($4.6 billion vs. $3.5 billion). Extending the actual reported FAC revenue to 52 jurisdictions as in step 4 yields totals of $7.72 billion for electric FAC revenues and $4.04 billion for gas with nearly $11 billion in 1977 and $9.6 billion in 1976, as also indicated in step 4.

Finally, then, if the actual and derived receipts are added to the general rate increase revenues, the national aggregate to consumer electric and gas bills for 1978 is $15.3 billion. This figure compares with a similarly calculated figure of $13.4 billion for 1977 and $12.7 billion for 1976.

Summary Table V-B likewise displays the same data for the year 1979. Here, again, step 1 contains general rate increase data for electric and

SUMMARY TABLE V-B

CALCULATIONS OF THE ACTUAL AND DERIVED AMOUNTS OF RATE INCREASES AND FUEL ADJUSTMENT REVENUES IN THE ELECTRIC AND GAS UTILITY INDUSTRIES BASED ON 1979 DATA PROVIDED (in billions of dollars)

Step 1

General Rate Increases[1]	Actual Jurisdictions, 1979		
	Electric	Gas	Total
Requested	$3.39	$0.81	$4.20
Granted	$1.86	$0.54	$2.40

Step 2

Extrapolated to 52 Jurisdictions[2], 1979			1978 Grand Total[3]	1977 Grand Total[4]
Electric	Gas	Total		
$4.64	$1.20	$5.84	$6.76	$4.73
$2.48	$0.80	$3.28	$3.54	$2.43

Step 3

Fuel Adjustment Clause Revenues[5]	Actual Jurisdictions Reporting, 1979		
	Electric	Gas	Total
	$6.78	$2.33	$9.11

Step 4

Extrapolated to 52 Jurisdictions[2], 1979		
Electric	Gas	Total
$11.75	$4.85	$16.60
$7.72	$4.04	$11.76 (1978 total)[3]
$6.52	$4.46	$10.98 (1977 total)[4]

Notes for Summary Table V-B:

1/ Number of states responding--39 for electric; 35 for gas.

2/ Assumes nonresponses are proportional to actual responses.

3/ Taken from Table V-A.

4/ Taken from data submitted from the report, Electric and Gas Utility Rate and Fuel Adjustment Clause Increases, 1977, Committee on Governmental Affairs, U.S. Senate Committee Print, U.S. Government Printing Office, December 21, 1978.

5/ Number of states responding--30 for electric; 25 for gas.

NOTES FOR SUMMARY TABLE V-B

1/ Number of states responding--39 for electric; 35 for gas.

2/ Assumes nonresponses are proportional to actual responses.

3/ Taken from Table V-A.

4/ Taken from data submitted from the report, Electric and Gas Utility Rate and Fuel Adjustment Clause Increases, 1977, Committee on Governmental Affairs, U.S. Senate Committee Print, U.S. Government Printing Office, December 21, 1978.

5/ Number of states responding--30 for electric; 25 for gas.

gas, requested and granted, as actually reported. Extrapolating these numbers (step 2) to 52 jurisdictions, electric rate increases granted become $2.48 billion and gas rate increases 0.80 billion dollars for a total of $3.28 billion. This total is about $260 million less than the 1978 grand total, but $850 million more than the 1977 grand total.

Inspection of steps 3 and 4 reveals the following information regarding utility receipts attributable to FAC operations in 1979. Actual reported electric FAC revenues (step 3) were $6.78 billion, up some $2.2 billion over the previous year; gas FACs were reported at $2.33 billion, up almost $400 million form 1978. Thus, the $9.1 billion total for 1979 (actual) represents about a 40 percent increase over 1978. Extrapolating these numbers as in step 4, the totals become $11.75 billion for electric and $4.85 billion for gas, with a grand total of $16.6 billion in revenues attributable to the operation of FACs in 1979. This last amount compares to a grand total of $11.76 billion for 1978 and nearly $11 billion for 1977. In addition, if (as before) the general rate increase totals and FAC revenues are summed, the resulting amount for electric and gas consumers is $19.98 billion for 1979. This amount can be compared with $15.3 billion in 1978 and $13.4 billion in 1977, similarly calculated.

An examination of the detailed information appearing in appendix table B-V for 1978 and 1979 gives some indication of the average percent increase requested in general rate proceedings form the 262 cases for 1978 and 211 for 1979 providing such data. The average percentage increase requested (where reported) was 15.46 percent in 1978 and 15.05 percent in 1979. The comparable figure for 1977 (similarly derived) was 15 percent; for 1976, 18 percent; and for 1975, 20 percent.

The average allowed rate of return in 1979 (for those reporting) was 9.9 percent as against an average actual rate of return of 8.2 percent experienced for that year. For 1978, the allowed rate of return shows as 9.3 percent and the average actual was perhaps no more than 7 percent. By way of comparison, the allowed rate of return form 1977 data was 9 percent and the actual 7.7 percent; and for 1976, 8.3 percent allowed and 7.5 percent earned.

III. Interpretation of Responses — Questions III, IV, V, and VI

A. Electric and Gas Utility Rate Increases Pending before State Commissions

Appendix table B-VI shows electric and gas utility rate increases that have been pending since 1978, by state commissions and companies. The summary of appendix table B-VI shows the outstanding pending rate increases according to the year in which each state utility's pending cases were filed.

For the year 1978 of those commissions reporting, 5 jurisdictions had rate increases pending totaling approximately $703 million (85 percent of which were for electric rate increases). For the year 1979, 21 jurisdictions of those reporting had rate increases pending totaling approximately $5.1 billion (87 percent of which were for electric rate increases). During the four previous years in which this report was completed, the dollar amount of pending increases ranged from a low of approximately $3.1 billion in 1975 to a high of $3.6 billion in 1974. These amounts are one and one-half times larger than the 1979 figure and over four times as large as the 1978 figure. The ratio of electric to

total pending increases for 1978 and 1979 is within the same approximate range as those ratios for the previous four years (from a low of 68 percent in 1977 to a high of 86 percent in 1976).

The number of jurisdictions that had outstanding pending rate cases in previous years ranged from a low of 27 (out of 32 jurisdictions responding) in 1975 to a high of 43 (out of 45 jurisdictions responding) in 1976. The number of jurisdictions with cases pending in 1978 and 1979, 5 and 21 respectively (out of 40 jurisdictions responding), may suggest that the commissions are moving at a faster pace in handling rate increase cases, or it may be that these particular data were widely underreported.

This edition of Electric and Gas Utility Rate and Fuel Adjustment Clause Increases varies significantly in one important aspect from the previous editions of this report. It contains new data for a two-year period (1978, 1979, and in some cases 1980), whereas all the previous editions collected data only for the immediately preceding year. Because of this change, the 1978 and 1979 figures for appendix table B-VI and the summary of appendix table B-VI need some explanation. The "low" figures for the 1978 "pending" table may reflect the fact that these data represent conditions as of late 1980 (the time when the commissions answered the inquiry). Therefore, cases that were filed in 1978 had nearly two years to be dealt with, whereas the pending cases for all previous editions reflect only a one-year time lapse. A similar explanation may be given for the large dollar amount of pending cases outstanding for 1980 ($5.1 billion). Although not requested, many of the responding jurisdictions gave data for 1980 pending cases. The large dollar amount indicated probably reflects the fact of a very short time period (less than one year). Given a time

lapse of a year or more for those pending cases filed in 1980, there would, in all probability, be a lesser amount of outstanding cases.

In previous editions of this report, it was felt that the portion of pending rate increases that may ultimately be granted by the commissions was reflected in the ratio of rate increases granted to increases requested for that year. Therefore, for the year 1978, 51 percent of electric utility rate increases pending may be granted (totaling approximately $300 million), and 56 percent of gas utility rate increases pending may be granted (totally approximately $50 million). For 1979, these percentages are 55 percent for electric (totaling approximately $850 million) and 67 percent for gas (totaling approximately $75 million).

Summing these figures shows $350 million of the outstanding pending rate increase requests might be granted as rate increases for 1978 and $925 million of the outstanding pending cases for 1979. These amounts for 1978 and 1979 are much lower than similarly calculated pending rate increases granted for the four previous years. The range for those four previous years was from a low of $1.58 billion in 1976 to a high of $2.63 billion in 1974. However, the ratios of granted to requested for 1978 and 1979 were well within the same range as those ratios for the previous four years. The average ratio of granted to requested for 1978 and 1979 for electric was 56 percent, and the average ratio of gas was 63.7 percent.

B. Interpretation of Responses regarding FAC Revenues

Appendix table B-VII contains responses from individual state commissions regarding electric and gas utility revenues collected through the operation of fuel adjustment clauses. This table reports total revenues from jurisdictional sales by state for each electric and gas

utility for which data were available for 1979 and 1978. The table also reports FAC revenues for each electric and gas utility for 1979, 1978, and 1977. The last two columns of the table contain data on the actual December 1979 and December 1978 fuel adjustment charge in cents per kilowatt-hour for elctric utilities and cents per therm for gas utilities.

The data contained in appendix table B-VII are summarized in summary tables III-A and B and IV-A and B. These tables show, respectively, electric utility revenues collected through the operation of fuel adjustment clauses by states responding for 1979 and 1978, and gas utility revenues collected through the operation of fuel adjustment clauses by states responding for 1979 and 1978.

Summary table III-A shows that of the 40 states that responded to our inquiry, 33 reported total jurisdictional revenues for electric utilities for 1979. These revenues totaled some $47.23 billion. Of the states responding, 30 reported revenues collected through the operation of FACs for electric utilities for 1979. These revenues total $6.78 billion, or approximately 14.36 percent of total jurisdictional revenues. In addition, 31 states reported electric utility FAC revenues for 1978, which total $4.6 billion. These figures show a rather large increase in FAC revenues among those states reporting between 1979 and 1978. The 1979 figure is approximately 48 percent higher than the corresponding 1978 figures. This large increase in FAC revenues is likely due to the dramatic increase in fuel costs--occasioned largely by the OPEC increase--that occurred during this period.

Summary table III-B reports total jurisdictional electric utility revenues and FAC revenues for states responding to our inquiry for 1978.

SUMMARY TABLE III-A

ELECTRIC UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES,
BY STATES RESPONDING AS OF DECEMBER 1979
(dollar figures in thousands)

State	(1) Total Electric Revenues 1979	(2) FAC Revenues 1979	(3) FAC Revenues 1978	(4) FAC Revenues 1979 as a Percentage of 1979 Total Revenues	(5) Percentage Increase (Decrease) of 1979 FAC Revenues over 1978 FAC Revenues
Alabama	--	--	--	--	--
Alaska	36,002	3,193	1,901	8.87	1.68
Arizona	--	2/	2/	--	--
Arkansas	856,518	71,598	70,036	8.36	2.23
California	5,155,281	1,226,038	(442,598)	23.78	377.01
Colorado	630,470	16,526	16,338	2.62	1.15
Connecticut	770,464	13,934	(10,480)	1.81	232.96
Delaware	255,419	19,801	6,604	7.75	199.83
District of Columbia	318,798	113,775	97,504	35.69	16.69
Florida	3,186,138	386,651	91,760	12.14	321.37
Georgia	1,400,818	59,367	134,021	4.24	(55.70)
Hawaii	--	--	--	--	--
Idaho 1/	--	--	--	--	--
Illinois	3,921,029	508,632	340,541	12.97	49.36
Indiana 2/	--	--	--	--	--
Iowa	295,752	63,931	58,940	21.62	8.47
Kansas	--	--	--	--	--
Kentucky	1,256,946	289	164,466	.02	(99.82)
Louisiana	--	--	--	--	--
Maine	308,510	114,257	74,288	37.04	(53.80)
Maryland	1,835,090	5/	510,571	--	--
Massachusetts	701,002	2/	2/	--	--
Michigan	2,929,573	164,130	189,658	5.60	(13.46)
Minnesota	857,248	27,526	7,051	3.21	290.38

SUMMARY TABLE III-A

ELECTRIC UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES,
BY STATES RESPONDING AS OF DECEMBER 1979
(dollar figures in thousands)

State	(1) Total Electric Revenues 1979	(2) FAC Revenues 1979	(3) FAC Revenues 1978	(4) FAC Revenues 1979 as a Percentage of 1979 Total Revenues	(5) Percentage Increase (Decrease) of 1979 FAC Revenues over 1978 FAC Revenues
Mississippi	520,377	92,120	107,887	17.70	(14.61)
Missouri	1,720,925	92,562	119,474	5.00	(22.53)
Montana 2/	--	2/	2/	--	--
Nevada	--	--	--	--	--
New Hampshire	307,925	89,560	71,645	29.09	25.01
New Jersey	1,975,403	89,156	88,217	4.51	1.06
New Mexico	96,311	22,295	34,551	23.15	(35.47)
New York	5,795,252	644,628	309,733	11.12	108.12
North Carolina	1,602,955	39,269	134,263	2.45	(70.75)
North Dakota	--	--	--	--	--
Ohio	--	--	--	--	--
Oregon	349,981	7,613 3/	--	2.18	--
Pennsylvania	4,256,946	401,670	805,293	9.44	(50.12)
Puerto Rico	--	--	--	--	--
Rhode Island	279,584	35,042	5,109	12.53	585.89
South Carolina	--	--	--	--	--
South Dakota	108,704	6,986	5,314	6.43	31.46
Tennessee	34,708	408	3,101	1.18	(86.84)
Texas	4,107,064	2,459,479	1,584,472	59.88	55.22
Utah	--	--	--	--	--
Vermont	104,638	4/	4/	--	--
Virginia	--	--	--	--	--
Virgin Islands	29,921	11,204	9,620	37.44	16.47

SUMMARY TABLE III-A

ELECTRIC UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES,
BY STATES RESPONDING AS OF DECEMBER 1979
(dollar figures in thousands)

State	(1) Total Electric Revenues 1979	(2) FAC Revenues 1979	(3) FAC Revenues 1978	(4) FAC Revenues 1979 as a Percentage of 1979 Total Revenues	(5) Percentage Increase (Decrease) of 1979 FAC Revenues over 1978 FAC Revenues
Washington	--	--	--	--	--
West Virginia	--	--	--	--	--
Wisconsin	1,222,962	5/	5/	--	--
Wyoming	--	6/	6/	--	--
TOTAL	$ 47,228,714	$ 6,781,640	$ 4,589,280	14.36 %	47.77 %

NOTES FOR SUMMARY TABLE III-A

1/ No FAC except for two special contract customers.

2/ Not available.

3/ Instead of an FAC, Portland General Electric Company (PGE) is collecting revenues through a permanent Power Cost Adjustment (PCA). Approved on November 15, 1979, the PCA authorizes PGE to recover 80 percent of the increase or decrease in specified power costs over expected power costs. The increase or decrease is reflected in rates charged for the period. The maximum charge from existing tariffs in any single period is 0.4 cents per kilowatt-hour. The adjustment rate is revised every three months.

4/ No FAC for either company reporting.

5/ Wisconsin utilities do not report separate FAC revenues.

6/ No FAC.

SUMMARY TABLE III-B

ELECTRIC UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES, BY STATES RESPONDING AS OF DECEMBER 1978
(dollar figures in thousands)

State	(1) Total Electric Revenues 1978	(2) FAC Revenues 1978	(3) FAC Revenues 1977 10/	(4) FAC Revenues 1978 as a Percentage of 1978 Total Revenues	(5) Percentage Increase (Decrease) of 1978 FAC Revenues over 1977 FAC Revenues
Alabama	--	--	125,000 2/	--	--
Alaska	29,587	1,901	1,569 2/	6.42	21.16
Arizona	--	-- 1/	--	--	--
Arkansas	821,446	70,036	118,972	8.53	(41.13)
California	5,045,587	(442,598)	267,127	(8.77)	(265.69)
Colorado	426,511	16,338	4,830	3.83	238.26
Connecticut	659,706	(10,480)	13,069 2/	(1.59)	(180.19)
Delaware	223,695	6,604	44,906	2.95	(85.29)
District of Columbia	296,824	97,504	87,723	32.85	11.15
Florida	2,821,797	91,760	89,663	3.25	2.34
Georgia	1,339,758	134,021	296,436	10.00	(54.79)
Hawaii 2/	--	--	55,223	--	--
Idaho 3/	--	--	--	--	--
Illinois	3,575,962	340,541	442,742	9.52	(23.08)
Indiana 1/	--	--	134,991 2/	--	--
Iowa	375,946	58,940	43,181	15.68	36.49
Kansas 1/	--	--	61,190 1/	--	--
Kentucky	1,158,216	164,466	117,549	14.20	39.91
Louisiana	--	--	231,556 2/	--	--
Maine	247,653	74,288	67,093 2/	29.99	10.72
Maryland	1,732,731	510,571	346,541	29.47	47.33
Massachusetts	1,090,416	1/	1/	--	--
Michigan	2,649,615	189,658	88,067	7.16	115.36
Minnesota	836,927	7,051	12,283	.84	(42.60)

SUMMARY TABLE III-B

ELECTRIC UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES,
BY STATES RESPONDING AS OF DECEMBER 1978
(dollar figures in thousands)

State	(1) Total Electric Revenues 1978	(2) FAC Revenues 1978	(3) FAC Revenues 1977 10/	(4) FAC Revenues 1978 as a Percentage of 1978 Total Revenues	(5) Percentage Increase (Decrease) of 1978 FAC Revenues over 1977 FAC Revenues
Mississippi	444,705	107,887	148,488	24.26	(27.34)
Missouri	1,495,382	119,474	39,020 2/	7.99	206.19
Montana 4/	--	--	--	--	--
Nevada	--	--	-- 5/	--	--
New Hampshire	279,051	71,645	64,081	25.67	11.80
New Jersey	821,940	88,217	330,333	10.73	(73.29)
New Mexico	75,924	34,551	31,624	45.51	9.26
New York	5,119,492	309,733	458,296	6.05	32.42
North Carolina	1,516,427	134,263	68,936	8.85	94.76
North Dakota	--	--	2,635 2/	--	--
Ohio	--	--	170,993 2/	--	--
Oregon	--	--	6,634 2/	--	--
Pennsylvania	3,913,490	805,293	928,665	20.58	13.28
Puerto Rico	--	--	318,262 2/	--	--
Rhode Island	241,812	5,109	46,714	2.11	89.06
South Carolina	--	--	2/,6/	--	--
South Dakota	98,797	5,314	2,620	5.38	102.82
Tennessee	32,431	3,101	1,058 2/	9.56	193.10
Texas	4,118,383	1,584,472	924,206	38.47	71.44
Utah	--	--	2/,4/	--	--
Vermont	--	7/	9,536 2/	--	--
Virginia	--	--	403,593 2/	--	--
Virgin Islands	27,805	9,620	6,835	34.60	40.75

SUMMARY TABLE III-B

ELECTRIC UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES,
BY STATES RESPONDING AS OF DECEMBER 1978
(dollar figures in thousands)

State	(1) Total Electric Revenues 1978	(2) FAC Revenues 1978	(3) FAC Revenues 1977 10/	(4) FAC Revenues 1978 as a Percentage of 1978 Total Revenues	(5) Percentage Increase (Decrease) of 1978 FAC Revenues over 1977 FAC REVENUES
Washington	--	--	2/ 4/	--	--
West Virginia 4/	--	--	2/ 8/	--	--
Wisconsin	1,080,120	9/	24,041 2/	--	--
Wyoming	--	4/	520 2/	--	--
TOTAL	$42,598,136	$4,589,280	$6,636,801	10.77 %	(30.85) %

NOTES FOR SUMMARY TABLE III-B

1/ Not available.

2/ Taken from data submitted in the earlier report, Electric and Gas Utility Rate and Fuel Adjustment Clause Increases, 1977, Committee on Governmental Affairs, U.S. Senate Committee Print, U.S. Government Printing Office, December 21, 1978.

3/ No FAC except for two special contract customers.

4/ No FAC.

5/ FAC included in tariffs of only two utilities and has never been applied.

6/ None. All require semiannual hearings.

7/ No FAC for either company reporting.

8/ FACs were eliminated for electric utilities effective April 1, 1975.

9/ Wisconsin utilities do not report separate FAC revenues.

10/ Unless otherwise stated, 1977 FAC revenues reflect data received from the commissions as of the date of this publication.

The table also shows FAC revenues for electric utilities for states responding for 1977. These 1977 data were derived from responses to our current inquiry and also from responses in an earlier version of this report completed for the Library of Congress, Congressional Research Service. Of the 40 state commissions responding to our current inquiry, summary table III-B shows that 31 reported total jurisdiction electric utility revenues for 1978 totaling $42.6 billion. Thirty-one states also reported fuel adjustment clause revenues for jurisdictional electric utilities for 1978. These FAC revenues total to $4.6 billion, or approximately 10.8 percent of total jurisdictional electric utility revenues. For 1977, 44 state commissions reported electric utility FAC revenues of $6.64 billion. A comparison of data contained in summary tables III-A and III-B shows that electric utility FAC revenues for those states reporting increased substantially between 1978 and 1979, both in absolute terms and as a percentage of total jurisdictional revenues.

Summary tables IV-A and IV-B contain information in relation to fuel adjustment clause revenues for gas utilities. Of the 40 state commissions responding to our inquiry, summary table IV-A shows that 25 provided data on total jurisdictional gas utility revenues for 1979. These revenues totaled approximately $15.64 billion. Twenty-five commissions also provided data on 1979 gas utility FAC revenues. These revenues totaled $2.33 billion, or approximately 14.9 percent of total jurisdictional revenues. Summary table IV-A also reports gas utility FAC revenues for 1978. For 25 state commissions responding, these revenues total approximately $1.94 billion. The 1979 and 1978 gas utility FAC revenue figures show that these revenues, for those states for which data were

SUMMARY TABLE IV-A

GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES,
BY STATES RESPONDING AS OF DECEMBER 1979
(dollar figures in thousands)

State	(1) Total Gas Revenues 1979	(2) FAC Revenues 1979	(3) FAC Revenues 1978	(4) FAC Revenues 1979 as a Percentage of 1979 Total Revenues	(5) Percentage Increase (Decrease) of 1979 FAC Revenues over 1978 FAC Revenues
Alabama	--	--	--	--	--
Alaska 6/	31,228	1,330	531	4.26	150.47
Arizona	--	--	--	--	--
Arkansas	406,475	97,547	69,299	24.00	40.76
California	--	--	--	--	--
Colorado 1/	915,683	84,037	87,552	9.18	(4.01)
Connecticut	276,500	8,406	9,279	3.04	(9.41)
Delaware	53,858	19,980	7,845	37.10	154.68
District of Columbia	88,160	13,987	22,109	15.87	(36.74)
Florida	181,849	42,229	7,845	23.22	438.29
Georgia	601,266	399,151	257,722	66.39	54.88
Hawaii 2/	--	--	--	--	--
Idaho 3/	--	--	--	--	--
Illinois	3,135,264	444,049	207,992	14.16	113.49
Indiana 2/	--	--	--	--	--
Iowa	249,726	56,483	45,389	22.62	24.44
Kansas 2/	--	--	--	--	--
Kentucky	366,660	99,773	24,196	27.21	312.35
Louisiana	--	--	--	--	--
Maine	8,224	887	1,455	10.79	(39.04)
Maryland	682,539	139,049	123,185	20.37	12.88
Massachusetts	--	-- 2/	-- 2/	--	--
Michigan	2,183,988	282,321	160,145	12.93	76.29
Minnesota	596,591	73,733	70,187	12.36	5.05

SUMMARY TABLE IV-A

GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES,
BY STATES RESPONDING AS OF DECEMBER 1979
(dollar figures in thousands)

State	(1) Total Gas Revenues 1979	(2) FAC Revenues 1979	(3) FAC Revenues 1978	(4) FAC Revenues 1979 as a Percentage of 1979 Total Revenues	(5) Percentage Increase (Decrease) of 1979 FAC Revenues over 1978 FAC Revenues
Mississippi	185,018	96,127	64,272	51.96	49.56
Missouri 2/	--	--	--	--	--
Montana 2/	--	-- 2/	-- 2/	--	--
Nevada	--	--	--	--	--
New Hampshire	29,373	2,864	1,674	9.75	71.11
New Jersey	--	--	--	--	--
New Mexico	5,778	875	1,754	15.14	(50.11)
New York	2,222,097	261,371	216,858	11.76	20.53
North Carolina	334,489	39,701	41,115	11.87	(3.44)
North Dakota	--	--	--	--	--
Ohio	--	--	--	--	--
Oregon	--	--	--	--	--
Pennsylvania	1,822,463	103,571	466,555	5.68	(77.80)
Puerto Rico	--	--	--	--	--
Rhode Island	97,269	4,698	7,014	4.74	(33.02)
South Carolina	--	--	--	--	--
South Dakota	59,807	13,607	10,708	22.75	27.07
Tennessee	145,732	39,735	31,109	27.27	27.73
Texas	--	--	--	--	--
Utah	--	--	--	--	--
Vermont	--	--	--	--	--
Virginia	--	--	--	--	--
Virgin Islands	--	--	--	--	--

SUMMARY TABLE IV-A

GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES,
BY STATES RESPONDING AS OF DECEMBER 1979
(dollar figures in thousands)

State	(1) Total Gas Revenues 1979	(2) FAC Revenues 1979	(3) FAC Revenues 1978	(4) FAC Revenues 1979 as a Percentage of 1979 Total Revenues	(5) Percentage Increase (Decrease) of 1979 FAC Revenues over 1978 FAC Revenues
Washington	--	--	--	--	--
West Virginia	--	--	--	--	--
Wisconsin	964,369	-- 4/	-- 4/	--	--
Wyoming	--	-- 5/	-- 5/	--	--
TOTAL	$15,644,406	$2,325,511	$1,935,790	14.86%	20.13%

NOTES FOR SUMMARY TABLE IV-A

1/ There are no automatic PGA clauses in Colorado. All purchased gas cost pass-ons are by application.

2/ Not available.

3/ No FAC except for two special contract customers.

4/ Wisconsin utilities do not report separate FAC revenues.

5/ No FAC.

6/ Royalty gas adjustment only; purchased gas adjustment not included.

submitted, have increased about 20.13 percent for this one-year period. As with electric utilities, this rather large increase is probably due to the substantial increase in cost of fuels--especially in the case of gas utilities since the deregulation of wellhead gas prices.

Summary table IV-B reports that total jurisdictional gas utility revenues for 1978 for the 26 state commissions responding to our inquiry totaled approximately $13.64 billion. The $1.94 billion of FAC revenues for 1978, then, represents about 14.19 percent of total jurisdictional revenues. This is slightly below the corresponding figure for 1979. Summary table IV-B also displays gas utility FAC revenues for 1977. These data were derived from responses the earlier referenced edition of this study. Summary table IV-B shows that for 35 reporting state commissions, 1977 gas utility FAC revenues totaled approximately $3.2 billion. A comparison of the data contained in summary tables IV-A and IV-B shows that as with electric utilities, the amount of gas utility FAC revenues for utilities in those states responding has increased substaintially from 1978 to 1979 both in absolute terms and as a percentage of total jurisdictional gas utility revenues.

C. Fuel Adjustment Charges Rolled into Basic Rates

Appendix table B-VIII contains information on the amount of fuel adjustment charges "rolled into" basic utility rates. That is, from time to time, commissions allow utilities to increase the amount of fuel costs included in the charge for basic electric or gas service and thereby reduce the amount of revenues collected through the fuel adjustment clause. This process increases the amount of commission scrutiny of utility fuel costs

SUMMARY TABLE IV-B

GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES,
BY STATES RESPONDING AS OF DECEMBER 1978
(dollar figures in thousands)

State	(1) Total Gas Revenues 1978	(2) FAC Revenues 1978	(3) FAC Revenues 1977 9/	(4) FAC Revenues 1978 as a Percentage of 1978 Total Revenues	(5) Percentage Increase (Decrease) of 1978 FAC Revenues over 1977 FAC Revenues
Alabama	--	--	21,400 3/	--	--
Alaska 8/	27,921	531	470 3/	1.90	12.98
Arizona	--	-- 1/	--	--	--
Arkansas	901,054	69,299	38,163	7.69	81.59
California	--	--	230,485 3/	--	--
Colorado 2/	432,124	87,552	--	20.26	--
Connecticut	174,986	9,279	35,805	5.33	(74.08)
Delaware	54,069	7,845	9,105	14.51	(13.84)
District of Columbia	84,771	22,109	12,713	26.08	73.91
Florida	152,730	7,845	7,715	5.14	1.69
Georgia	457,540	257,722	168,363 3/	56.33	53.07
Hawaii 3/	--	--	1,220 3/	--	--
Idaho 4/	--	--	--	--	--
Illinois	2,597,845	207,992	163,743	8.01	27.02
Indiana 1/	--	--	--	--	--
Iowa	197,362	45,389	45,912	30.00	(1.14)
Kansas 1/	--	--	--	--	--
Kentucky	278,530	24,196	13,338	8.69	81.41
Louisiana	--	--	--	--	--
Maine	8,166	1,455	1,603 3/	17.82	(9.23)
Maryland	623,626	123,185	104,413	19.75	17.98
Massachusetts	379,209	1/	192,441 3/	--	--
Michigan	1,984,913	160,145	592,451	8.07	(72.97)
Minnesota	483,281	70,187	1/	14.52	--

SUMMARY TABLE IV-B

GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES,
BY STATES RESPONDING AS OF DECEMBER 1978
(dollar figures in thousands)

State	(1) Total Gas Revenues 1978	(2) FAC Revenues 1978	(3) FAC Revenues 1977 9/	(4) FAC Revenues 1978 as a Percentage of 1978 Total Revenues	(5) Percentage Increase (Decrease) of 1978 FAC Revenues over 1977 FAC Revenues
Mississippi	143,739	64,272	46,460	44.71	38.34
Missouri 1/	--	--	--	--	--
Montana 5/	--	--	--	--	--
Nevada	--	--	6/	--	--
New Hampshire	25,735	1,674	5,244	6.50	68.08
New Jersey	--	--	231,474 3/	--	--
New Mexico	4,758	1,754	1,481	36.86	18.43
New York	1,788,490	216,858	288,819	12.12	(24.92)
North Carolina	218,137	41,115	16,044	18.85	156.26
North Dakota	--	--	8,121 3/	--	--
Ohio	--	--	162,643 3/	--	--
Oregon	--	--	--	--	--
Pennsylvania	1,594,414	466,555	569,240	29.26	(18.04)
Puerto Rico	--	--	--	--	--
Rhode Island	83,339	7,014	6,749	8.42	3.93
South Carolina	--	--	3/ 7/	--	--
South Dakota	45,501	10,708	5,987	23.53	78.85
Tennessee	120,475	31,109	42,422	25.82	(26.67)
Texas	--	--	--	--	--
Utah	--	--	3/ 5/	--	--
Vermont	--	--	1,320 3/	--	--
Virginia	--	--	--	--	--
Virgin Islands	--	--	--	--	--

SUMMARY TABLE IV-B

GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES,
BY STATES RESPONDING AS OF DECEMBER 1978
(dollar figures in thousands)

State	(1) Total Gas Revenues 1978	(2) FAC Revenues 1978	(3) FAC Revenues 1977 9/	(4) FAC Revenues 1978 as a Percentage of 1978 Total Revenues	(5) Percentage Increase (Decrease) of 1978 FAC Revenues over 1977 FAC Revenues
Washington	--	--	3/ 5/	--	--
West Virginia	--	--	89,681 3/	--	--
Wisconsin	781,949	--	68,128 3/	--	--
Wyoming	--	--	13,138 3/	--	--
TOTAL	$13,644,664	$1,935,790	$3,196,291	14.19 %	(39.44)%

NOTES FOR SUMMARY TABLE IV-B

1/ Not available.

2/ There are no PGA clauses in Colorado. All purchased gas cost pass-ons are by application.

3/ Taken from data submitted in the earlier report, Electric and Gas Utility Rate and Fuel Adjustment Clause Increases, 1977, Committee on Governmental Affairs, U.S. Senate Committee Print, U.S. Government Printing Office, December 21, 1978.

4/ No FAC except for two special contract customers.

5/ No FAC.

6/ FAC included in tariffs of only two utilities and has never been applied.

7/ None. All require semiannual hearings.

8/ Royalty gas adjustment only; purchased gas adjustment not included.

9/ Unless otherwise stated, 1977 FAC revenues reflect data received from the commissions as of the date of this publication.

because fuel costs included in basic rates are subject to review during utility rate hearings. However, this process also tends to hide from the customer the true cost of fuel used to provide service, since part of the cost is included in the charge for basic service and part is collected through the operation of the FAC. This process also causes wide variances in monthly FAC charges, that may confuse customers and makes interutility and interstate comparisons hazardous indeed.

Data in appendix table B-VIII show the number of FAC roll-ins for gas and electric utilities for those states responding to our inquiry for 1978 and 1979. (A few state commissions provided data on FAC roll-ins for 1980, those data are included in this table.) Of the 40 state commissions responding to our inquiry, 29 provided information on FAC roll-ins for jurisdictional electric and gas utilities. For 1979, 18 commissions reported on electric utility FAC roll-ins, and 14 commissions reported on gas utility FAC roll-ins. Of these totals, 7 commissions said there were no electric utility FAC roll-ins for 1979, and 6 stated that there were no gas utility FAC roll-ins for that year. Of those states that did have FAC roll-ins for electric utilities the charge per kilowatt-hour rolled into basic rates varied from highs of 9.826¢/kWh for Big Rivers Electric Coop. in Kentucky, and 5.57¢/kWh for Northway Light & Power Co. in Alaska, to lows of a negative (that is, a credit) of 0.1313¢/kWh for Duke Power Co. in North Carolina, and a negative 0.0045¢/kWh for Minnesota-Dakota Utilities Co. in South Dakota. Also, Atlantic City Electric Co. in New Jersey had a roll-in of 0.01¢/kWh, and Mississippi Power & Light Co. had a roll-in of 0.025¢/kWh.

For gas utilities in 1979, FAC roll-ins varied from highs of 25.379¢/therm for Central Penn Gas Company, 23.57¢/therm for Southern Penn Gas Company, and 14.91¢/therm for Central Hudson Gas and Light Corp. in New York, to lows of a negative 1.013¢/therm for Public Service Company of North Carolina, a negative 0.168¢/therm for North Carolina Natural Gas Co., and 0.448¢/therm for Piedmont Natural Gas, also in North Carolina.

For 1978, commissions in 21 states reported on electric utility FAC roll-ins, 9 of which reported no electric FAC roll-ins; and 18 state commissions reported on gas utility FAC roll-ins, 7 of which said there were none. Of those states that did have electric and gas utility FAC roll-ins for 1978, the ranges of charges included in basic rates for electric utilities varied from highs of 10.78¢/kWh for Eastern Kentucky Power Corp., and 10.21¢ for Owen County Rural Electric Corp., also in Kentucky, to lows of a negative 0.075¢kWh for Northern States Power Co. in South Dakota, a negative 0.006¢ kWh for Virginia Electric Power Co., and 0.0142¢ for Berea College Electric Utility Dept. in Kentucky.

For gas utilities in 1978 among those states reporting, FAC roll-ins varied from highs of 13.802¢/therm for Pennsylvania Gas & Water Co. and 12.842¢/therm for Miller Gas Company in Florida, to lows of 0.0269¢/therm for Connecticut Light & Power and 0.463¢/therm for Northern Utilities Co. of Maine.

APPENDIX A

LETTER AND QUESTIONNAIRE TO ALL COMMISSION CHAIRPERSONS

The National Regulatory Research Institute

OSU

The Ohio State University

2130 Neil Avenue
Columbus, Ohio 43210
614/422-9404

August 20, 1980

The Honorable William J. Samford, Jr.
President
Alabama Public Service Commission
P.O. Box 991
Montgomery, Alabama 36130

SENT TO EACH COMMISSION CHAIRMAN
EXCEPT NEBRASKA (PLUS TEXAS RR COMM.)

Dear President Samford:

You may recall that for four consecutive years (1974-1978) the Library of Congress collected, tabulated, and appraised and the Congress published a survey of the actual operation of fuel adjustment clauses (electric and gas) state-by-state and utility-by-utility. The last publication (cover page enclosed) was dated December 1978 and covered FAC data for 1977 gathered from the 45 state utility commissions responding. These data proved to be quite useful to regulators, other state and federal officials, academics, and the energy industry itself.

The fact that no one else compiled and published the data nationally; the fact that this series now has an important gap of two years in it - data for calendar 1978 and calendar 1979 - the fact that a number of you have asked me about that gap; and the fact that I was a co-author of each of these congressionally sponsored studies has convinced me that NRRI could usefully remedy this deficiency. Accordingly, we ask that you arrange to have the attached questionnaire completed as it applies to electric and gas utilities jurisdictional to your commission. The format is, of course, basically the same as in the four previous years to ensure comparability of FAC data.

This renewed survey has been discussed with Paul Rodgers at NARUC, and we again verified that it does not duplicate any of his activities. While FAC issues may seem a bit "old hat", the last word surely has not been said on them, and commission, congressional, consumer, and Administration interest continues to be high.

As mentioned, the brief questionnaire is designed for reporting FAC information for calendar years 1978 and 1979. It would be most helpful if we could receive your completed reply by October 22, 1980. If the staff has any questions regarding the questionnaire, please call me or Russell J. Profozich of our Electric and Gas Research Division at (614) 422-9404. Your helpfulness in this would be greatly appreciated.

Best regards,

Douglas N. Jones
Director and Professor of
Regulatory Economics

DNJ:bc
Enclosures

Established by the National Association of Regulatory Utility Commissioners at The Ohio State University

NRRI QUESTIONNAIRE TO STATE COMMISSION CHAIRPERSONS

Table of Energy Utility Rate Increases and FAC Revenues, 1978 and 1979

I. Rate Increases Granted by _____ (Type in state regulatory body name), during 1978

Utility Name	Type	Amount Requested $ Amount % Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	Date of Disposition
	A. Electric						
	B. Gas						

II. Rate Increases Granted during 1979

Utility Name	Type	Amount Requested $ Amount % Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	Date of Disposition
	A. Electric						
	B. Gas						

III. Rate Increases Pending Before Your Commission

Utility Name	Type	Amount Requested $ Amount % Increase	Allowed Rate of Return (1979)	Requested Rate of Return (if different)	Fair Value or Original Cost Basis	Date Filed
	A. Electric					
	B. Gas					

IV. Revenues Collected by Each Utility Through Operation of Fuel Adjustment Clauses (i.e., accruing without full evidentiary hearings)* during 1978

Utility Name	Type	Total Jurisdictional Revenues (1978) from Utility Sales	1978 Jurisdictional Revenues Derived from FAC	1977 Jurisdictional Revenues Derived from FAC	December 1978 FAC Revenues in cents/ kwh or cents/therm	December 1977 FAC Revenues in cents/ kwh or cents/therm
	A. Electric					
	B. Gas					

V. Revenues Collected by Each Utility Through Operation of Fuel Adjustment Clauses (i.e., accruing without full evidentiary hearings)* during 1979

Utility Name	Type	Total Jurisdictional Revenues (1979) from Utility Sales	1979 Jurisdictional Revenues Derived from FAC	December 1979 FAC Revenues in cents/ kwh or cents/therm
	A. Electric			
	B. Gas			

VI. If during 1978 fuel charges previously handled through FAC's have been folded into basic rates, please give date and total amount folded in in cents/kwh or cents/therm

Utility Name	Type	FAC Revenues Folded into Basic Rates	Date
	A. Electric		
	B. Gas		

VII. If during 1979 fuel charges previously handled through FAC's have been folded into basic rates, please give date and total amount folded in in cents/kwh or cents/therm

Utility Name	Type	FAC Revenues Folded into Basic Rates	Date
	A. Electric		
	B. Gas		

*FAC's include both fuel adjustment clauses for electric utilities and purchased gas adjustment clauses for gas utilities. "Full evidentiary hearings" here means those in the course of a general rate case.

APPENDIX B

DETAILED WORKING TABLES OF RESPONSES

APPENDIX TABLE B-V. ELECTRIC AND GAS UTILITY RATE INCREASES GRANTED BY STATE PUBLIC UTILITY COMMISSIONS IN 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
Alaska								
Chugach Elec.	Electric	4,254,000	24.6	4,254,000	14.35	6.90	OC	3/15
Northern Power	"	125,000	69.8	118,000	14.50	12.40	"	4/28
Arizona Corp. Comm. 1/		4,379,000		4,372,000				
	Electric	0		0				
	Gas	0		0				
Arkansas PSC								
SWEPCO	Electric	7,885,000		5,788,000	13.60		OC	2/3 & 3/20
Woodruff Elec.Coop	"	389,000		210,000	5.85		"	3/2
Ark-Mo Power	"	560,000 2/		-	-		"	3/29
Riceland Elec.Coop	"	181,000		102,000	5.46		"	5/8
N.Ark. Elec.Coop	"	616,000		401,000	6.07		"	8/1
Okla. G & E	"	4,284,000		796,000	12.48		"	9/7 & 10/16
		13,915,000		7,306,000				
Ark. Okla. Gas	Gas	757,000		743,000	9.37		OC	10/27
		757,000		743,000				
California PUC								
Pacific G & E	Electric	161,402,000	7.3	39,188,000	9.5	8.97	OC	9/6
So. Cal. Edison	"	315,800,000	14.5	124,001,000	9.6	8.11	"	12/12
San Diego G & E	"	23,800,000	5.0	11,764,000	9.67	8.90	"	4/11
Sierra Pacific Pwr.	"	3,260,000	21.5	1,988,000	9.40	9.73	"	11/7
		504,262,000		176,941,000				
Pacific G & E	Gas	130,758,000	8.8	99,329,000	9.50	6.84	OC	9/6
So. Cal. Edison	"	334,000,000	23.8	201,500,000	9.73	7.92	"	12/12
San Diego G & E	"	13,700,000	11.7	3,467,000	9.67	11.11	"	4/16
Southwest Gas	"	3,351,000	22.5	2,342,000	10.12	7.32	"	12/12
		481,809,000		306,638,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	% Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
Colorado PUC								
Colorado Ute	Electric	2,292,000	7.08	1,675,000	8.32	6.71	OC	5/26
Colorado Ute	"	7,321,000	20.59	6,719,000	7.73	5.20	"	12/21
Empire Electric	"	349,000	12.20	176,000	5.59	2.50	"	6/6
Grand Valley	"	206,000	9.84	110,000	5.70	.33	"	3/31
Highline Electric	"	703,000	12.72	703,000	5.43	3.39	"	4/14
Town of Holly	"	4,000	5.03	4,000	-	-	"	10/10
K.C. Electric	"	428,000	10.07	428,000	5.59	1.66	"	10/18
Kit Carson Elec.	"	1,000	23.3	1,000	-	(11.5)	"	4/19
Moon Lake Elec.	"	687,000	20.13	676,000	6.19	(5.91)	"	2/7
Morgan County	"	254,000	4.47	248,000	5.74	2.97	"	5/10
Public Service Co.	"	35,296,000	10.57	20,420,000	8.73	7.74	"	8/1
Rural Electric	"	32,000	9.00	(5,000)	5.60	6.18	"	8/25
Sangre De Cristo	"	144,000	9.03	144,000	5.30	2.30	"	6/1
San Luis Valley	"	480,000	10.84	190,000	4.84	1.95	"	6/9
Southeastern Colo.	"	762,000	13.90	761,000	5.61	.85	"	12/8
Y-W Electric	"	656,000	8.99	651,000	5.64	2.63	"	5/4
		49,615,000		32,901,000				
Eastern Colo. Util.	Gas	32,000	6.78	20,000	9.82	7.34	OC	8/4
Greeley Gas	"	571,000	3.92	477,000	9.61	6.69	"	8/3
Iowa Elec. L & P	"	277,000	15.59	241,000	7.75	(7.11)	"	10/2
Peoples N G Div. 3/	"	1,695,000	8.13 av.	781,000	10.50	5.51 av.	"	3/7,10/18,10/20
Public Service Co.	"	11,738,000	7.35	8,814,000	8.97	7.74	"	8/1
Rocky Mtn. N G	"	1,296,000	14.51	1,150,000	10.49	6.12	"	1/3
Western Slope Gas	"	2,736,000	7.99	2,242,000	10.77	7.28	"	11/14
		18,345,000		13,725,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	% Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
Connecticut PU Control Authority								
Conn. Lgt.& Pwr. 4/	Electric	0		0	9.19	8.20	OC	
Hartford Elec. 4/	"	0		0	9.44	8.63	"	
Conn. N G	Gas	21,741,000 5/	28.0	1,782,000	10.09	8.34	"	
		21,741,000		1,782,000				
Delaware PSC								
Delmarva P & L	Electric	28,724,000	17.57	8,029,000	4.2	9.37	OC	9/28
		28,724,000		8,029,000				
Chesapeake Utilities Corp.	Gas	267,000	10.17	207,000	9.75	11.89	OC	6/28
		267,000		207,000				
District of Columbia 1/ PSC	Electric	0		0				
	Gas	0		0				
Florida PSC								
Gulf Power Co.	Electric	12,563,000	8.0	10,856,000	8.25	7.28	OC	8/7
Reedy Creek Util.Co.	"	955,000	11.4	125,000	8.25	7.68	"	4/10
Florida Power Corp.	"	62,325,000 6/		59,468,000	-	-	"	
		75,843,000		70,449,000				
Plain City N G	Gas	116,000	23.8	73,000	11.27	-	OC	3/30
Miller Gas	"	276,000	47.0	194,000	9.55	(2.74)	"	5/10
		392,000		267,000				
Georgia PSC								
	Electric 1/	0		0				
Chattanooga Gas	Gas	41,000		41,000	-	-	OC	4/5
		41,000		41,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
Idaho PUC								
Pacific Pwr. & Lt.	Electric	534,000	21.2	446,000	9.2	-	OC	7/31
Utah Pwr. & Lt.	"	37,601,000	19.8	15,367,000	10.2	-	"	12/22
		38,135,000		15,813,000				
Intermountain Gas	Gas	15,600,000	15.2	12,654,000	10.3	-	OC	9/20
		15,600,000		12,654,000				
Illinois Commerce Comm.								
Union Electric	Electric	14,389,000	17.5	9,000,000	9.25	-	OC	2/8
Central Ill. P.S.	"	40,700,000	17.0	27,547,000	9.0	-	"	4/12
Central Ill. Lt.	"	24,000,000	13.0	20,900,000	9.21	-	"	8/23
So. Beloit W, G & E	"	383,000	10.2	280,000	4.52	-	"	10/25
Iowa-Ill. G & E	"	8,875,000	20.0	6,714,000	9.28	-	"	12/6
Commonwealth Ed.	"	128,200,000	5.6	74,880,000	9.30	-	"	12/13
		216,547,000		139,321,000				
Consumers Gas	Gas	221,000	9.95	147,000	8.75	-	OC	1/5
United Cities	"	446,000	10.1	446,000	8.04	-	"	3/8
North Shore Gas	"	7,570,000	9.1	4,850,000	9.2	-	"	4/12
Eastern Illinois	"	160,000	14.5	98,000	8.85	-	"	4/26
Illinois Gas	"	180,000	18.5	143,000	8.85	-	"	4/26
Kaskaskia Gas	"	66,000	10.5	10,000	9.0	-	"	8/8
Central Ill. P.S.	"	3,449,000	5.5	1,100,000	8.95	-	"	4/12
Central Ill. Lt.	"	4,100,000	4.3	4,100,000	9.13	-	"	8/23
Monarch Gas	"	170,000	19.0	124,000	9.0	-	"	9/6
No. Ill. Cons.	"	124,000,000	11.2	40,846,000	9.42	-	"	11/29
So. Beloit W, G & E	"	400,000	16.3	284,000	9.26	-	"	10/25
Peoples Gas Light	"	62,170,000	7.8	38,919,000	9.4	-	"	12/13
		202,940,000		91,067,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	Date of Disposition
Iowa State Commerce Comm.								
Iowa-Ill. G & E	Electric	8,603,000		4,417,000	-	12.50	OC	3/22
Iowa Pub. Ser.	"	6,996,000		3,456,000	15.00	12.50	"	8/1
Iowa Southern Util.	"	6,114,000		4,295,000	14.00	12.50	"	4/24
		21,713,000		12,168,000				
Interstate Power	Gas	1,436,000		1,346,000	14.50	12.50	OC	2/2
Iowa Pub. Ser.	"	6,438,000		6,438,000	12.50	12.50	"	8/1
Iowa Southern Util.	"	753,000		753,000	12.50	12.50	"	4/24
Keokuk Gas	"	506,000		506,000	12.50	12.50	"	11/8
No. Central Pub.Ser.	"	543,000		540,000	12.50	12.50	"	3/16
Peoples N G 7/	"	3,655,000		2,599,000	15.00	12.50	"	10/25
		13,331,000		12,182,000				
Kansas State Corp.Comm.								
Kansas G & E	Electric	16,769,000	10.3	16,320,000		9.0	OC	6/8
Coffey City REA	"	222,000	13.77	222,000		5.76	"	9/8
C.M.S. Elec. REA	"	306,000	14.0	288,000		6.02	"	5/25
Kaw Valley REA 8/	"	359,000	15.4	93,000		7.5	"	11/8
Leavenworth-Jeff.REA	"	242,000	10.84	213,000		5.8	"	6/9
Smoky Hill REA	"	95,000	8.66	67,000		6.17		9/5
Brown-Atchison REA	"	180,000	15.2	144,000		5.61	"	7/7
Northwest Kansas REA	"	159,000	10.19	158,000		5.99	"	9/8
Sedgwick City REA	"	111,000	5.45	98,000		6.30	"	9/29
P.R. & W. REA	"	113,000	8.21	73,000		6.02	"	9/29
Wheatland REA	"	606,000	4.26	476,000		5.7-6.0	"	12/18
		19,162,000		18,152,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
Kansas State Corp.Comm.								
Sunflower Pipeline	Gas	41,000		-		-	OC	7/28
Sunflower Pipeline	"	103,000		94,000		10.0	"	7/28
Gas Service	"	4,581,000	3.19	3,987,000		8.9	"	6/16
Nas City Gas	"	169,000	16.7	128,000		10.5	"	6/19
Producers Gas Eq.	"	633,000	10.7	35,000		11.5	"	6/26
Rural Gas Eq.	"	126,000	11.9	16,000		11.5	"	12/9
		5,653,000		4,260,000				
Kentucky PSC								
Kentucky Util. Co.	Electric	33,249,000	19.4	16,263,000	9.22	7.50	OC	3/20
Berea Coll.Util.Dpt.	"	445,000	26.6	445,000				9/15
Kentucky Util. Co.	"	25,200,000	11.5	12,366,000	9.02	7.50	"	12/20
Kentucky Power Co.	"	9,800,000	10.9	7,020,000	10.24	6.78	"	12/20
Pennyrile R E C	"	2,050,000	13.20	1,772,000	3.90		"	1/16
East Ky. Power Coop	"	14,135,000	26.40	7,734,000	6.50	4.82	"	5/17
Big Sandy R E C	"	458,000	15.80	251,000	3.85		"	5/17
Blue Grass R E C	"	518,000	17.80	284,000	4.98		"	5/17
Cumberland Val. R E C	"	837,000	17.60	459,000	3.68		"	5/17
Farmers R E C	"	919,000	19.50	504,000	5.15		"	5/17
Fleming-Mason R E C	"	753,000	18.10	413,000	3.15		"	5/17
Fox Creek Rur. R E C	"	316,000	15.20	174,000	4.75		"	5/17
Grayson Rural R E C	"	420,000	14.66	230,000	2.77		"	5/17
Harrison Co. R E C	"	419,000	14.40	229,000	3.42		"	5/17
Inter-County R E C	"	704,000	15.99	386,000	3.71		"	5/17
Jackson Co. R E C	"	1,389,000	17.62	761,000	3.10		"	5/17

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas	Amount Requested $ Change	% Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
Kentucky PSC (cont'd)								
Licking Valley R E C	Electric	579,000	16.65	316,000	3.57		OC	5/17
Nolin Rural R E C	"	895,000	18.55	490,000	3.97		"	5/17
Owen County R E C	"	1,010,000	15.60	553,000	7.96		"	5/17
Salt River R E C	"	1,302,000	18.20	714,000	4.39		"	5/17
Shelby R E C	"	435,000	15.70	238,000	3.79		"	5/17
So. Kentucky R E C	"	1,729,000	19.40	948,000	1.42		"	5/17
Taylor County R E C	"	827,000	20.50	453,000	1.95		"	5/17
Clark R E C	"	627,000	15.80	344,000	3.37		"	5/31
West Ky. R E C	"	1,437,000	8.64	1,437,000	1.84			6/30
Warren R E C	"	1,548,000	8.55	1,454,000	1.87			6/30
Hickman-Fulton R E C	"	398,000	9.30	395,000	2.42			6/30
Pennyrile R E C	"	1,658,000	9.20	1,658,000	1.25			6/30
Inter-County R E C	"	522,000	12.10	495,000	7.25		OC	7/19
Tri-County Membership	"	1,348,000	8.90	1,348,000	2.05			7/24
Licking Valley R E C	"	255,000	6.60	204,000	5.00		OC	8/23
Jackson Co. R E C	"	1,100,000	15.80	890,000	6.75		"	8/24
Big Sandy R E C	"	249,000	9.40	135,000	5.40		"	8/23
Clark Rural R E C	"	721,000	22.80	692,000	8.25		"	8/24
Jackson Purchase R E C	"	815,000	10.80	638,000	5.65		"	9/5
Jackson Purchase R E C	"	3,451,000	40.80	3,322,000	5.55		"	9/
Farmers Rural R E C	"	372,000	1.32	294,000	6.25		"	10/26
Shelby Rural R E C	"	537,000	21.30	477,000	7.50		"	10/26
So. Kentucky R E C	"	1,389,000	13.05	762,000	6.50		"	10/26
Nolin Rural R E C	"	589,000	13.22	432,000	7.50		"	12/6
Fleming-Mason R E C	"	283,000	5.40	283,000	4.70		"	12/6
		115,688,000		68,263,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	% Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
Kentucky PSC (cont'd)								
Valley Gas Co.	Gas	8,000	7.30	8,000	8.64		OC	2/21
Capital Oil & Gas Co.	"	25,000	66.90	25,000	8.83		"	2/21
Mountain Investments	"	41,000	96.40	40,000	10.00		"	3/29
Lyda Gas Co.	"	4,000	199.56	4,000	(48.10)		"	6/21
W.Lewis-Rectorville W&G	"	26,000	16.30	24,000	10.00		"	6/21
Pan Bowl Prod. Co.	"	64,000	124.20	47,000	10.00		"	7/19
Johnson Co. Gas Co.	"	29,000	9.40	29,000	9.40		"	11/17
Martin Gas, Inc.	"	63,000	35.60	45,000	5.50		"	11/20
Western Ky. Gas Co.	"	4,376,000	7.36	2,972,000	9.42	8.94	"	12/13
Mike Little Gas Co.	"	31,000	20.30	23,000	10.00		"	12/6
		4,667,000		3,217,000				
Maine PUC								
Central Maine Pwr.	Electric	24,700,000	12.5	15,528,000	9.48	-	OC	10/13
		24,700,000		15,528,000				
Northern Utilities	Gas	688,000	8.6	286,000	8.86	-	OC	12/6
		688,000		286,000				
Maryland PSC								
Baltimore G & E	Electric	34,100,000		23,752,000	9.11		FV	12/27
Potomac Elec. Pwr	"	27,169,000		(248,000)	9.12		"	5/23
Potomac Edison	"	18,195,000		12,342,000	9.16		"	12/13
Delmarva Pwr. & Lt.	"	12,455,000		1,914,000	9.05		"	12/28
		91,919,000		37,760,000				
Columbia Gas	Gas	775,000	3.43	692,000	8.9		FV	6/14
Baltimore G & E	"	(600,000)		(1,124,000)	9.11		"	12/27
		175,000		(432,000)				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
Massachusetts Dept. of Public Util.								
Boston Edison	Electric	69,464,000		23,290,000	13.0	8.37	OC	6/27
Mass. Elec.	"	15,384,000		2,477,000 9/	12.25	13.98	"	6/8 & 3/1/79
		84,848,000		25,767,000				
Bay State Gas	Gas	13,105,000		8,793,000	12.5	9.43	OC	9/29 & 10/13
Berkshire Gas	"	1,983,000		1,549,000	13.0	5.84	"	11/29
Blackstone Gas	"	47,000		0	-	-		11/28
Boston Gas	"	18,300,000		12,387,000	13.3	9.91	"	8/31
		33,435,000		22,729,000				
Michigan PSC								
Consumers Power	Electric	164,200,000	18.1	54,998,000	8.9	8.5	-	7/31
Detroit Edison	"	122,300,000	8.4	86,787,000	9.04	7.35	-	10/23
"Others"	"	57,555,000	-	9,410,000	-	-	-	various '78
		344,055,000		151,195,000				
Consumers Power	Gas	54,157,000		45,117,000	12.12	11.51 10/	OC	1/23
Mich. Con. Gas	"	110,000,000		19,729,000	12.5	6.29	"	9/28
Mich. Gas Util.	"	5,172,000		3,015,000	13.5	13.73	"	1/4
Mich. Power	"	1,447,000		1,343,000	13.0	9.77	"	11/21
Southeastern Mich.	"	3,321,000		2,991,000	13.5	16.49	"	3/15
Peninsular Gas	"	248,000		201,000	13.0	(2.82)	"	9/28
		174,345,000		72,432,000				
Minnesota PUC								
N P & L	Electric	31,500,000		25,200,000	9.825	-	OC	2/4
NSP	"	68,800,000		37,900,000	9.05	-	"	3/20
Otter Tail	"	3,600,000		2,700,000	9.319	-	"	8/1
		103,900,000		65,800,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	% Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
Minnesota PUC (cont'd)								
NSP	Gas	289,000		238,000	9.06	-	OC	5/30
Minnegasco	"	16,900,000		9,800,000	10/03	-	"	10/2
		17,189,000		10,038,000				
Mississippi PSC								
ENTEX	Gas	1,145,000	5.0	1,145,000	8.38	10.48	OC	12/11
		1.145,000		1,145,000				
Missouri								
Empire Dist.	Electric	9,399,000	36.91	3,450,000	9.37	8.49	OC	2/15
Missouri Pub.Ser.	"	18,723,000	-	977,000	9.04	-	"	6/23
Missouri P & L	"	1,340,000	6.8	1,056,000	8.9	5.03	"	10/24
Union Elec.	"	65,400,000	64.19	30,755,000	9.11	8.6	"	11/19
		94,862,000		36,238,000				
Missouri P & L	Gas	1,340,000	6.8	1,056,000	8.9	5.03	OC	10/24
Missouri Pub.Ser.	"	2,167,000	-	421,000	9.04	-	"	6/23
Bowling Green	"	33,000	7.3	30,000	9.0	3.80	"	10/17
Gas Service	"	9,372,000	5.6	5,081,000	9.95	-	"	6/23
Great River	"	196,000	3.9	196,000	9.27	7.23	"	9/15
Laclede	"	18,937,000	6.5	12,857,000	9.76	-	"	11/16
Peoples N.G.	"	86,000	-	30,000	-	-	"	5/22
Rich-Hill-Hume	"	20,000	-	18,000	-	-	"	11/28
		32,151,000		19,689,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
New Hampshire PUC								
Concord Elec.	Electric	714,000	6.2	457,000	11.0 11/	10.02	OC	8/8
Granite State	"	1,089,000	7.24	914,000	10.87	11.4	"	5/23
Connecticut Valley	"	272,000	5.0	272,000	8.23	4.85	"	9/26
N.H. Elec.Coop	"	689,000	4.74	689,000	5.146	4.65	"	6/21
Pub.Serv.Co.of N.H.	"	31,998,000	19.2	30,134,000	10.39 12/	9.94	"	5/25
		34,762,000		32,466,000				
Concord Nat. Gas	Gas	236,000	9.17	112,000	10.78	9.6	OC	9/29
Claremont Gas Lt.	"	23,000	6.75	15,000	10.24	2.96	"	10/26
Southern N.H. Gas	"	23,000	10.0	23,000	6.4	6.43	"	5/18
Gas Service Inc.	"	650,000	9.2	502,000	10.70 13/	7.66	"	1/11
		932,000		652,000				
New Jersey Board of PUC								
Atlantic City Elec.	Electric	16,500,000	7.8	8,000,000	8.88	7.56	OC	1/19
Atlantic City Elec.	"	35,700,000	14.9	14,800,000	9.14	7.56	"	7/13
Public Serv. E & G	"	304,400,000	14.7	130,700,000	8.83	7.69	"	5/19
		356,600,000		153,500,000				
New Mexico PSC								
Comm. Pub. Serv.	Electric	2,035,000		1,214,000	14.0	14.0	OC	5/17
Southwestern P.S.	"	5,530,000		4,100,000	15.0	15.0	"	12/23
		7,565,000		5,314,000				
Gas Co. of N.M.	Gas	10,788,000		4,115,000	13.5	13.5	OC	12/29
Raton Nat. Gas	"	20,000		7,000	11.65	11.65	"	9/20
		10,808,000		4,122,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	% Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
New York State PSC								
Consol. Ed.	Electric	(6,161,000)		(6,161,000)	13.0	11.7	OC	1/1
Fisheries Island	"	40,000	14.1	18,000	11.0	-	"	6/27
Long Island Ltg.	"	100,573,000	15.7	59,699,000	13.3	-	"	3/17
Long Island Ltg.	"	4,894,000	0.6	4,894,000	13.3	-	"	8/24
N.Y. State E & G	"	2,704,000	0.8	2,704,000	13.0	10.9	"	7/8
Niagara Mohawk	"	81,964,000	8.1 14/	20,685,000	13.3	-	"	7/8
Orange & Rockland	"	986,000	0.8	986,000	13.0	10.1	"	6/1
Penna. Electric	"	498,000	28.1	498,000	11.0	-	"	4/18
Rochester G & E	"	3,361,000	1.6 15/	3,361,000	12.8	9.9	"	2/18 & 3/1
		188,859,000		86,684,000				
Bath Village	Gas	48,000	3.7	27,000	-	-	OC	5/1
Brooklyn Union	"	51,500,000	14.3	25,512,000	13.75	-	"	12/5
Corning N G	"	,560,000	2/2	496,000	12.75	-	"	6/10
Fillmore Gas	"	97,000	25.0	49,000	13.0	-	"	7/1
Nat.Fuel Gas Dist.	"	6,685,000	2.0	6,685,000	12.3	-	"	1/7
N.Y. State E & G	"	649,000	0.8	649,000	13.0	10.9	"	7/8
Niagara Mohawk	"	20,725,000	8.6	8,113,000	13.3	-	"	7/8
Orange & Rockland	"	530,000	1.0	530,000	13.0	10.1	"	6/1
Reserve Gas Co.	"	100,000	37.3	0	-	-	"	8/1

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
New York St. PSC (cont'd)								
Southern Tier	Gas	40,000	3.1	15,000	12.0	-	OC	6/1
Syracuse Suburban	"	158,000	2.5	156,000	11.5	11.5	"	1/1
Consolidated Ed.	"	32,300,000	15.1	10,702,000	13.0	-	"	12/6
Lawrence Park	"	100,000	8.8	100,000	-	-	"	9/1
		113,492,000		53,034,000				
No.Car. Util. Comm.								
Domestic Elec.	Electric	43,000	4.30	43,000	11.35	-	UC	1/24
Duke Power	"	70,462,000	9.21	40,327,000	9.98	8.29	"	8/31
New River P & L	"	228,000	7.33	228,000	10.65	-	"	7/28
Virginia Elec.	"	13,224,000	21.83	10,805,000	9.40	8.56	"	8/31
West. Car. Univ.	"	39,000	8.86	20,000	10.76	-	"	6/7
		83,996,000		51,423,000				
N.C. N G	Gas	4,608,000	6.91	2,935,000	10.03	8.89	OC	6/23
Penna & Southern	"	1,110,000	12.03	1,042,000	9.77	-	"	3/1
Piedmont N G	"	6,974,000	10.20	5,528,000	9.70	7.92	"	8/7
Pub. Serv. of N.C.	"	5,869,000	8.85	3,428,000	9.47	8.28	"	10/9
		18,561,000		12,933,000				
Oregon PUC								
C.P. National	Electric	772,000	6.89	546,000	9.22	7.64	OC	5/19
		772,000		546,000				
C.P. National	Gas	2,051,000	8.94	1,478,000	9.24	5.68	OC	8/7
C.P. National	"	2,184,000	9.17	2,184,000	9.24	7.64		4/1 & 10/1
Cascade N G	"	1,506,000	9.01	1,506,000	10.01	8.76		4/1 & 10/1
Northwest N G	"	21,548,000	9.90	21,548,000	10.38	9.69		4/1 & 10/1
		27,289,000		26,716,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	% Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
Pennsylvania PUC								
Citizens Elec.	Electric	187,000	9.0	77,000	10.67	8.22	OC	3/15
Duquesne Light	"	127,900,000	44.3	81,635,000	9.11	6.36	"	9/28
Metropolitan Ed.	"	44,200,000	20.1	2,772,000	9.74	8.47	"	5/31
Penna. Electric	"	76,300,000	27.7	27,809,000	9.56	7.91	"	6/8
Penna. Power	"	35,455,000	52.9	23,339,000	10.17	7.07	"	8/30
Phila. Electric	"	115,823,000	10.8	78,911,000	9.84	8.42	"	12/28
UGI Corp.	"	1,817,000	5.9	0	9.96	8.89	"	12/21
West Penn. Power	"	47,221,000	19.8	10,624,000	9.31	8.97	"	5/23
Windber Elec.	"	93,000	10.0	45,000	9.75	9.4	"	7/6
		448,996,000		225,212,000				
Allied Gas-Hamburg	Gas	58,000	5.2	35,000	10.25	-	OC	3/1
Allied Gas - Pottsville	"	313,000	15.43	255,000	10.25	-	"	6/27
R.A. Baker Gas	"	4,000	26.10	4,000	9.71	-	"	6/22
Equitable Gas	"	27,518,000	15.6	15,750,000	10.19	-	"	10/23
Huntingdon Gas	"	74,000	8.4	49,000	10.56	-	"	12/27
Kaylor N G	"	11,000	43.5	11,000	8.79	-	"	9/28
Mountain Gas	"	15,000	81.0	15,000	-	-	"	6/27
N.F.G.	"	12,969,000	16.4	5,500,000	8.42	-	"	9/14
Peoples N G	"	14,412,000	11.6	3,574,000	10.54	-	"	10/26
T.W. Phillips Gas	"	4,917,000	27.4	2,348,000	9.75	-	"	7/6
Revere N G	"	24,000	25.00	24,000	10.5	-	"	6/15
Herman Riemer Gas	"	34,000	40.0	24,000	10.03	-	"	8/30
Rockland N G	"	28,000	68.8	24,000	10.5	-	"	7/27
Saxonburg H & L	"	55,000	12.4	45,000	9.76	-	"	12/21
South Penn Gas	"	48,000	8.64	31,000	10.25	-	"	4/27
UGI Corp.	"	12,600,000	9.5	4,603,000	10.14	-	"	8/24

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
Pennsylvania PUC (cont'd)								
Union Gas - Bangor	Gas	122,000	17.7	97,000	10.25	-	OC	7/27
Union Gas - Stroud.	"	161,000	19.3	110,000	10.25	-	"	12/21
Walker Gas	"	17,000	25.0	14,000	10.5	-	"	1/24
		73,380,000		32,513,000				
Rhode Island PUC								
Blackstone Valley	Electric	4,501,000	9.6 16/	3,005,000	10.16	-	OC	2/17 & 10/13
Narragansett Elec.	"	6,997,000	4.6	5,603,000	8.55	-	"	4/10
		11,498,000		8,608,000				
Bristol & Warren	Gas	284,000	11.6	65,000	9.5	-	OC	3/12
South County Gas	"	272,000	-	213,000	10.31	-	"	6/9
Tiverton Gas	"	40,000	-	40,000	11.31	-	"	11/8
Valley Gas	"	2,382,000	15.8	1,825,000	9.65	-	"	6/14
		2,978,000		2,143,000				
South Dakota PUC								
Iowa Pub. Serv.	Electric	76,000	8.5	0	9.36	11.73	OC	4/12
Northern State Pwr.	"	3,635,000	17.0	2,235,000	8.60	7.57	"	3/17
Montana-Dakota	"	1,017,000	20.7	65,000	8.87	7.90	"	12/28
		4,728,000		2,300,000				
Montana-Dakota	Gas	2,911,000	21.1	1,809,000	9.55	4.12	OC	12/28
		2,911,000		1,809,000				
Tennessee PSC								
Kingsport Power	Electric	2,400,000	8.5	1,319,000	10.64	6.70	OC	10/17
		2,400,000		1,319,000				
Nashville Gas	Gas	4,400,000	9.17	2,836,000	12.04	11.00	OC	9/1
		4,400,000		2,836,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
Texas PUC								
Texas P & L	Electric	118,483,000	18.4	40,586,000	9.99	-	OC	5/8
Dallas P & L	"	76,862,000	23.8	41,639,000	9.35	-	"	5/8
Gulf State Util.	"	24,346,000	13.52	10,693,000	9.21	-	"	6/2
El Paso Elec.	"	12,956,000	12.0	10,969,000	10.1	-	"	11/9
Texas Elec. Serv.	"	109,969,000	24.4	37,936,000	10.04	-	"	10/16
Houston L & P	"	235,159,000	10.5	130,609,000	10.02	-	"	11/20
Southwestern P.S.	"	21,987,000	-	15,905,000	9.25	-	"	10/2
Lower Cab. River	"	11,863,000	-	2,119,000	5.2	-	"	5/30
		611,625,000		290,456,000				
Vermont P.S. Board								
Central Vt. Elec.	Electric	8,703,000	16.4	6,347,000	10.6	-	OC	12/8
		8,703,000		6,347,000				
Washington Util. & Trans. Comm.								
Wash. Water Pwr.	Electric	13,940,000	24.0	6,837,000	9.00	9.15	OC	3/24
Pacific P & L	"	5,887,000	13.0	5,024,000	9.33	6.70	"	1/19
		19,827,000		11,861,000				
Cascade N G	Gas	5,940,000	5.0	4,959,000	10.13	6.90	OC	6/15
		5,940,000		4,959,000				
West Virginia PSC								
Appalachian Pwr.	Electric	41,500,000		30,116,000	9.4	8.89	OC	2/28
Wheeling Elec.	"	3,800,000		3,400,000	9.6	7.19	"	10/17
Appalachian Pwr	"	75,300,000		42,400,000	9.8	8.89	"	11/1
Wheeling Elec.	"	3,200,000		2,933,000			"	10/17
Potomac Edison	"	7,049,000		4,476,000	9.4	6.88	"	12/28

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
West Virginia PSC (cont'd)								
Craig Botetourt Coop	Electric	13,000		13,000	2.0	4.07	OC	8/29
Preston Elec. Co.	"	159,000		188,000			"	4/4
Wheeling Elec.	"	2,600,000		2,600,000			"	4/14
Harrison R E C	"	285,000		285,000			"	7/24
United L & P	"	31,000		31,000			"	4/19
Kimball L & W	"	22,000		22,000			"	4/19
Elkhorn Pub. Serv.	"	5,000		5,000			"	4/19
Black Diamond Pwr.	"	32,000		32,000			"	4/19
War L & P	"	42,000		42,000			"	4/19
Elk Power Co.	"	10,000		10,000			"	4/19
City of Philippi	"	62,000		62,000			"	5/31
Harrison R E C	"	67,000		67,000			"	6/26
Wheeling Elec.	"	1,934,000	3.8	1,934,000			"	6/14
New Martinsville	"	312,000		312,000			"	6/5
Black Diamond Pwr.	"	39,000	7.8	39,000			"	6/15
Elkhorn Pub. Serv.	"	8,000	8.5	8,000			"	6/14
Elk Power Co.	"	25,000	6.8	25,000			"	6/15
Kimball L & W	"	18,000	7.2	18,000			"	6/15
Union Power Co.	"	44,000	7.2	44,000			"	6/15
United L & P	"	42,000	7.4	42,000			"	6/15
War L & P	"	33,000	7.2	33,000			"	6/15
Harrison R E C	"	(295,000)	(17.7)	-				6/28
City of Philippi	"	54,000	6.0	-				8/23
Harrison R E C	"	6,000		4,000				8/25
Standard Util.Serv.	"	19,000	37.7	12,000				8/29
Preston Elec. Co.	"	(59,000)		(59,000)				10/6
Union Power	"	53,000		53,000				4/19

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1978	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
West Virginia PSC (cont'd)								
Harrison R E C	Electric	102,000		102,000				9/27
Craig Botetourt Elec.	"	10,000		10,000				11/13
Preston Elec. Co.	"	18,000		18,000				11/9
Preston Elec. Co.	"	(4,000)		(5,000)				12/23
		136,566,000		89,272,000				
Pennzoil Co.	Gas	608,000		470,000	14.0			12/14
Southern Pub.Serv.:								
Holden Div.	"	9,000		7,000	10.3			12/14
Montgomery Div.	"	5,000		2,000	10.3			12/14
Logan Div.	"	1,000		1,000	10.3			12/14
Man Div.	"	3,000		3,000	8.3			12/14
Milton Div.	"	19,000		17,000	10.3			12/14
Columbia Gas of WV	"	6,130,000		6,130,000	8.8	1.14		11/9
Bluefield Gas Co.	"	40,000		40,000				9/22
		6,815,000		6,670,000				
Wisconsin PSC								
Northern States Pwr.	Electric	9,860,000	9.92	6,750,000	9.88	10.39	OC	1/10
Wisc. Elec. Pwr.	"	11,244,000	2.69	11,244,000	10.22	9.88	"	7/20
Wisc. Pub. Serv.	"	3,913,000	1.94	3,913,000	10.05	10.38	"	12/19
Wisc. P & L	"	26,784,000	14.55	19,506,000	10.02	9.23	"	12/21
		51,801,000		41,413,000				
Northern States Pwr.	Gas	946,000	4.86	1,410,000	8.96	6.09	OC	1/10
Wisc. Gas	"	12,826,000	4.19	9,600,000	10.05	10.41	"	10/26
Wisc. P & L	"	247,000	0.01	127,000	9.46	9.40	"	10/26
Wisc. Pub. Serv.	"	3,352,000	4.01	3,352,000	9.60	8.14	"	12/19
		17,371,000		14,489,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1978)	Actual Rate of Return (1978)	Fair Value or Original Cost Basis	1978 Date of Disposition
Wyoming PSC								
Cheyenne Lt., F&P	Electric	618,000	-	270,000	9.41	-	OC	9/26
		618,000		270,000				
Cheyenne Lt., F&P	Gas	508,000	-	352,000	9.41	-	OC	9/26
Mountain Fuel Sup.	"	2,743,000	-	1,995,000	10.85	-	"	12/19
Northern Util.,Inc.	"	847,000	-	(469,000)	5.48	-	"	6/29
Northern Util. Div.	"	1,042,000	-	(1,636,000)	10.0	-	"	6/27
Northern Gas Co.	"	1,873,000	-	924,000	5.58	-	"	6/27
Northern Gas Div.	"	1,920,000	-	321,000	10.00	-	"	6/27
		8,933,000		1,487,000				
Virginia SCC								
Delmarva P&L	Electric	1,949,000	17.0	1,536,000	8.75	-	OC	9/22
Potomac Edison	"	3,825,000	10.0	2,888,000	9.5	-	"	6/13
Potomac Elec.	"	3,187,000	2.0	356,000	9.1	-	"	6/19
		8,961,000		4,780,000				
Commonwealth Gas	Gas	19,000	5.6	19,000	7.79	-	OC	5/31
Roanoke Gas	"	1,218,000	4.0	665,000	9.82	-	"	7/31
Washington Gas Lt.	"	8,468,000	7.0	4,832,000	9.0	-	"	3/27
Washington Gas Lt.	"	8,293,000	8.0	7,956,000	9.25	-	"	10/3
		17,998,000		13,472,000				

Footnotes for Appendix Table B-V, 1978

1/ None requested or granted - electric or gas.

2/ Subject to refund.

3/ Comprised of five cases.

4/ No increase requested or granted.

5/ Includes $10m added to base rate gas cost.

6/ Related to inclusion of nuclear plant in rate base.

7/ A portion ($641,000) filed at 15.50% R-o-R.

8/ Interim increase of $175,000.

9/ $580,000 added in 3/1/79.

10/ Electric and gas combined.

11/ Includes 1/2% attrition allowance.

12/ Includes .20% attrition allowance.

13/ Includes .2% attrition allowance.

14/ Includes a 14.3% increase for streetlighting ($3.6 million).

15/ Includes an 8.2% requested increase for streetlighting ($467,000).

16/ Includes request for 6.8% increase in streetlighting ($171,000).

APPENDIX TABLE B-V. ELECTRIC AND GAS UTILITY RATE INCREASES GRANTED BY STATE PUBLIC UTILITY COMMISSIONS IN 1979

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
Alaska								
Alaska Pwr. & Tel.	Electric	158,000	-	125,000	16.00	12.96	OC	1/15
Alaska Pwr. & Tel.	"	172,000	-	85,000	16.00	12.96		12/24
Bethel Util.	"	680,000	44.70	957,000	16.00	7.96	"	6/7
Fort Yukon	"	67,000	35.00	49,000	14.00	9.00	"	4/26
Glacier Hwy.	"	117,000	23.32	117,000	23.20	8.43	"	5/23
Kodiak Elec.	"	842,000	-	730,000	14.30	8.09		2/27
Matanuska Elec.	"	1,814,000	29.00	1,814,000	20.11	8.97	"	7/12
Municipal L & P	"	2,456,000	17.50	2,052,000	15.00	11.23	"	12/19
Northway L & P	"	35,000	28.50	35,000	12.00	12.00	"	12/13
		6,341,000		5,964,000				
Kenai Util.	Gas	113,000	17.60	109,000	14.24	13.97	OC	9.26
		113,000		109,000				
Arizona Corp. Comm.								
Tucson Elec. Pwr.	Electric	14,628,000		0	8.02	-	FV	4/15
		14,628,000		0				
Arkansas PSC 1/								
		0		0				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
California PUC								
Pacific G & E	Electric	216,400,000	10.3	85,087,000	10.22	9.17	OC	12/19
San Diego G & E	"	87,230,000	17.4	56,100,000	10.59	10.17	"	6/5
		303,630,000		141,187,000				
Pacific G & E	Gas	127,400,000	10.5	115,087,000	10.30	7.97	OC	12/19
San Diego G & E	"	24,854,000	15.7	14,600,000	10.59	8.00	"	6/5
		152,254,000		129,687,000				
Colorado PUC								
Delta-Montrose	Electric	724,000	9.49	216,000	11.67	9.41	OC	1/22
Empire Elec.	"	330,000	8.58	225,000	6.30	5.49	"	5/30
Highline Elec.	"	1,634,000	21.30	1,634,000	4.09	(3.47)	"	3/19
Home L & P	"	1,383,000	9.50	1,184,000	9.31	7.58	"	7/20
Mountain View	"	524,000	11.88	524,000	6.36	3.24	"	2/8
Poudre Valley	"	528,000	5.25	460,000	5.46	4.09	"	8/24
Public Service Co.	"	52,938,000	14.04	31,169,000	9.10	7.26	"	1/21
San Luis Valley	"	408,000	6.93	408,000	6.52	.30	"	7/3
Sangre de Cristo	"	178,000	8.06	178,000	6.48	5.19	"	12/21
Southeastern Col.	"	1,326,000	18.64	1,326,000	5.50	.82	"	12/17
Wheatland Elec.	"	5,000	22.35	5,000	5.60	(3.22)	"	6/12
		59,978,000		37,329,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
Colorado PUC (cont'd)								
Citizens Util.	Gas	23,000	12.57	15,000	7.53	3.81	OC	4/16
Citizens Util.	"	599,000	8.39	374,000	10.90	5.92	"	4/16
City of Col.Sprgs.	"	715,000	6.83	482,000	-	-	"	12/31
Greeley Gas	"	179,000	1.06	179,000	9.61	6.21	"	3/22
Peoples N.G.	"	290,000	1.925	274,000	10.50	9.44	"	1/26
Public Service Co.	"	10,999,000	6.64	8,771,000	9.34	7.40	"	11/21
Public Service Co.	"	333,000	.09	333,000	9.73	4.77	"	12/18
Rocky Mtn. N.G.	"	634,000	5.49	510,000	11.10	9.55	"	9/21
Salida Gas	"	46,000	6.67	42,000	10.80	3.82	"	1/3
Salida Gas	"	18,000	13.26	18,000	10.93	3.82	"	1/31
		13,836,000		10,998,000				
Connecticut PU Control Authority								
Conn. L & P	Electric	87,650,000	18.0	53,722,000	9.68	8.21	OC	7/
Hartford Elec.	"	43,600,000	16.4	32,286,000	9.94	8.48	"	7/
		131,250,000		86,008,000				
So. Conn. Gas	Gas	6,120,000	7.15	4,510,000	10.775	9.75	OC	9/17
		6,120,000		4,510,000				
Delaware PSC								
Delmarva P & L	Electric			2/				
Chesapeake Util.	Gas							
District of Columbia PSC								
PEPCO	Electric	44,800,000		5,890,000	9.03	-	OC	7/18
		44,800,000		5,890,000				
Washington G & L	Gas	10,959,000	12.56	7,127,000	9.25	7.98	OC	3/16
		10,959,000		7,127,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
Florida PSC 1/								
	Electric	0		0				
	Gas	0		0				
Georgia PSC								
Georgia Power Co.	Electric	230,167,000		122,907,000	9.888	-	OC	8/15
Savannah Elec.Pwr.	"	14,391,000		13,400,000	10.19	-	"	7/17
		244,558,000		136,307,000				
Gaslight Co.	Gas	1,465,000		1,065,000	11.27	-	OC	12/13
		1,465,000		1,065,000				
Idaho PUC								
Idaho Power	Electric	27,571,000	17.6	19,830,000	8.6	-	OC	3/22
Washington W.P.	"	3,749,000	11.9	3,083,000	9.19	-	"	10/12
		31,320,000		22,913,000				
Washington W.P.	Gas	3,200,000	11.1	3,200,000	-	-	OC	3/22
Washington W.P.	"	13,233,000	43.2	12,763,000	9.19	-	"	10/1
Intermountain Gas	"	42,174,000	38.8	37,483,000	10.7	-	"	8/17
		58,607,000		53,446,000				
Illinois Commerce Comm.								
Interstate Pwr.	Electric	1,655,000	28.7	1,552,000	9.29 3/	-	OC	2/7
Illinois Pwr.	"	69,100,000	14.0	45,683,000	9.85 3/	-	"	11/28
Central Ill. P.S.	"	35,000,000	12.0	22,215,000	9.0 3/	-	FV	12/27
		105,755,000		69,450,000				
Town Gas	Gas	151,000	11.9	118,000	9.40 3/	-	OC	2/7
Interstate Pwr.	"	334,000	19.2	326,000	9.29 3/	-	"	2/28
Illinois Pwr.	"	19,969,000	9.7	16,927,000	9.55 3/	-	"	11/28
North Shore Gas	"	5,918,000	5.4	1,037,000	8.69 3/	-	FV	12/27
Peoples Gas Lt.	"	42,208,000	4.2	7,519,000	8.0 3/	-	"	12/27
		68,580,000		25,927,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
Iowa State Commerce Comm.								
Interstate Pwr.	Electric	15,763,000		11,147,000	14.00	12.5	OC	2/26
Iowa Elec. L & P	"	11,417,000		8,510,000	15.00	12.5	"	3/22
Iowa Pub. Serv.	"	7,515,000		4,780,000	15.00	12.5	"	4/12
		34,695,000		24,437,000				
Iowa P & L	Gas	1,846,000		1,21?,000	15,00	12.5		4/11
No.Central P.S.	"	575,000		272,000	14.00	12.5		10/22
Peoples N G	"	3,181,000		1,744,000	12.00	12.3		1/12
		5,602,000		3,233,000				
Kansas State.Corp.Comm.								
Kansas City P & L	Electric	18,888,000	28.32	14,858,000	8.61	-	OC	3/13
Kansas P & L	"	58,119,000	30.0	32,984,000	9.1	-	"	8/23
Western Pwr.Div.	"	8,162,000	19.4	5,154,000	9.04	-	"	9/19
Empire Dist.	"	982,000	16.7	721,000	9.43	-	"	2/27
Sekaw Elec.	"	248,000	-	63,000	4.81	-	"	3/9
Jewell Mitchell	"	243,000	-	99,000	5.6	-	"	5/1
Town Valley	"	86,000	7.7	34,000	4.84	-	"	6/8
Kansas G & E	"	38,887,000	18.0	17,341,000	9.36	-	"	9/24
Ark Valley	"	97,000	2.88	82,000	6.0	-	"	9/17
Pioneer Elec.	"	355,000	5.64	234,000	6.57		"	6/20
Nemaha-Marshall	"	163,000	9.45	111,000	5.77	-	"	10/12
Lyon County	"	75,000	3.53	75,000	5.7	-	"	9/18
City of Sabetha	"	19,000	-	19,000	-	-	"	8/2
City of Anthony	"	7,000	-	7,000	-	-	"	7/1
Victory Elec.	"	151,000	3.68	128,000	6.15	-	"	11/30
City of Wellington	"	5,000	-	5,000	-	-	"	12/21
		126,487,000		71,915,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
Kansas State Corp.Comm.								
Kans-Neb. N.G.	Gas	2,286,000	14.64	604,000	9.02	-	OC	3/12
Gas Service	"	12,604,000	-	961,000	9.02	-	"	3/16
Peoples N.G.	"	1,706,000	3.7	647,000	9.292	-	"	6/1
Union Gas	"	587,000	10.47	397,000	10.14	-	"	11/21
Sunflower Pipeline	"	84,000	51.2	39,000	10.0	-	"	9/17
SEKCO Gas	"	84,000	17.9	83,000	19.68	-	"	9/19
		17,351,000		2,731,000				
Kentucky PSC								
Berea Coll.Util.	Electric	44,000	2.10	12,000	9.25	-	OC	3/29
Union L, H & P	"	3,729,000	6.30	2,809,000	9.50	9.03	"	4/13
Louisville G & E	"	36,231,000	11.50	32,533,000	8.90	6.78	"	6/1
Berea Coll.Util.	"	(32,000)		(32,000)	9.25	-	"	10/31
Big Rivers Elec.	"	1,476,000		1,476,000		-		2/2
Meade Co. Elec.	"	726,000	12.90	627,000	6.70	-	"	3/21
Harrison Co. Elec.	"	315,000	8.57	287,000	8.35	-	"	10/1
Harrison Co. Elec.	"	398,000		398,000			"	10/1
Fleming-Mason El.	"	802,000	13.29	630,000	4.70	-	"	10/1
Big Sandy Elec.	"	468,000	12.37	367,000	5.40	-	"	10/1
Grayson Elec.	"	417,000	11.41	327,000	4.0	-	"	10/1
Owen Co. Elec.	"	1,009,000	11.83	793,000	7.80	-	"	10/1
Owen Co. Elec.	"	463,000	5.00	457,000	7.80	-	"	10/1
Licking Vall.Elec.	"	579,000	11.93	454,000	3.57	-	"	10/1
Inter-County Elec.	"	665,000	11.09	523,000	3.71	-	"	10/1
Shelby R E C	"	412,000	10.08	324,000	3.79	-	"	10/1
Salt River R E C	"	1,308,000	13.59	1,027,000	4.39	-	"	10/1

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Companies	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
Kentucky PSC								
Jackson Co. R E C	Electric	1,391,000	12.30	1,092,000	3.10	-	OC	10/1
Blue Grass R E C	"	294,000	7.23	276,000	7.43	-	"	10/1
Blue Grass R E C	"	420,000	-	420,000	7.43	-	"	10/1
Cumberland Val. R E C	"	806,000	12.27	632,000	3.68	-	"	10/1
East Ky. Power Coop.	"	13,756,000	18.80	10,800,000	7.75	-	"	10/1
Farmers R E C	"	805,000	12.66	633,000	6.25	-	"	10/1
Nolin R E C	"	857,000	12.65	673,000	3.97	-	"	10/1
Fox Creek R E C	"	314,000	11.45	246,000	4.75	-	"	10/1
South Ky. R E C	"	1,589,000	12.14	1,247,000	6.50	-	"	10/1
Taylor Co. R E C	"	779,000	14.61	611,000	-	-	"	10/1
Clark R E C	"	622,000	10.94	488,000	8.25	-	"	10/1
Henderson Union R E C	"	678,000	7.13	522,000	5.50	-	"	10/9
Farmers R E C	"	316,000	5.00	311,000	7.28	-	"	11/26
Big Rivers R E C	"	17,981,000	17.10	12,650,000	5.90	-	"	12/1
Henderson Union R E C	"	6,195,000	15.21	4,361,000	5.50	-	"	12/1
Meade Co. R E C	"	486,000	9.20	486,000	6.70	-	"	12/1
Green River R E C	"	7,806,000	11.80	7,806,000	5.32	-	"	12/1
		104,105,000		86,266,000				
Union L, H & P	Gas	4,081,000	10.60	2,475,000	9.50	-	"	4/13
Columbia Gas of Ky.	"	4,191,000	5.84	2,495,000	9.44	-	"	4/23
Louisville G & E	"	4,830,000	1.53	4,266,000	8.92	-	"	6/1
Delta N G	"	2,006,000	20.70	1,433,000	9.89	-	"	6/29
Belfry Gas	"	63,000	26.90	41,000	10.00	-	"	7/19
B & H Gas	"	28,000	58.34	0	12.44	-	"	11/1
		15,199,000		10,710,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	% Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
Maine PUC 1/								
	Electric	0		0				
	Gas	0		0				
Maryland PSC								
PEPCO	Electric	19,062,000		14,110,000	9.12	-	FV	4/18
Potomac Edison	"	24,100,000	16.0	18,412,000	9.74	-	"	11/21
		43,162,000		32,522,000				
Columbia Gas	Gas	860,000	3.6	778,000	8.9	-	"	6/13
Washington Gas Lt.	"	3,626,000	2.41	3,626,000	9.25	-	"	1/10
		4,486,000		4,404,000				
Massachusetts Dept. of Public Util.								
Boston Edison	Electric	46,160,000		20,067,000	13.62	6.98	OC	9/28&10/12
Brockton Edison	"	2,100,000		0	12.50	11.0	"	6/25
Cambridge Elec.	"	2,877,000		1,324,000	12.42	4.40	"	12/27
		51,137,000		21,391,000				
Bay State Gas	Gas	6,511,000		1,476,000	-	12.81	OC	11/30
Blackstone Gas	"	48,000		9,000	-	12.01	"	10/31
Cape Cod Gas	"	2,376,000		1,206,000	12.9	5.96	"	2/28 & 8/7
Haverhill Gas	"	986,000		986,000	13.2	11.49	"	3/20
Lowell Gas	"	6,825,000		4,123,000	13.65	4.53	"	8/7 & 12/8
		16,746,000		7,800,000				
Michigan PSC								
Various Companies	Electric	29,416,000	-	19,359,000	-	-	OC	1979
Consumers Power	"	76,272,000	-	29,162,000	13.25		"	6/27
Lake Superior Pwr.	"	210,000	-	143,000	13.0	-	"	1/16
		105,898,000		48,664,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
Michigan PSC								
Mich.Con.Gas	Gas	101,799,000	10.3	56,353,000	14.45		OC	11/6
		101,799,000		56,353,000				
Minnesota PUC								
Interstate	Electric	4,900,000		4,000,000	9.98	-	OC	6/27
M P & L	"	40,900,000		25,200,000	9.76	-	"	4/9
		45,800,000		29,200,000				
N.S.P.	Gas	7,400,000		4,521,000	9.29	-	OC	9/21
		7,400,000		4,521,000				
Missouri PSC 8/								
Ark-Mo.	Electric	4,286,000	18.6	3,850,000	9.68	8.82	OC	5/7
Citizens Elec.	"	930,000	7.4	684,000	4.9	3.16	"	4/13
Empire Dist.	"	5,475,000	10.47	897,000	9.6	7.27	"	6/1
Kansas City P&L	"	41,700,000	11.0	24,229,000	9.47	-	"	3/5
Missouri Edison	"	5,100,000	7.8	2,900,000	9.47	-	"	3/9
Mo. P.S. Co.	"	22,100,000	-	1,351,000	9.17	-	"	7/14
St. Joseph P&L	"	6,000,000	15.2	4,775,000	9.98	-	"	7/13
		85,591,000		38,686,000				
Missouri P.S.	Gas	1,400,000	3.292	46,000	9.17	-	OC	7/14
Associated N.G.	"	4,600,000	-	1,214,000	9.92	-	"	6/19
Gas Service	"	14,237,000	7.1	2,400,000	10.01	8.1	"	7/23
Great River	"	432,000	7.7	336,000	10.12	7.3	"	9/6
		20,669,000		3,996,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	% Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
Mississippi PSC 1/								
	Electric							
	Gas							
New Hampshire PUC								
Manchester Gas	Gas	558,000	8.97	486,000	10.73	8.92	OC	7/13
		558,000		486,000				
New Jersey Board of PUC								
Atlantic City Elec.	Electric	35,700,000	14.3	10,000,000	9.14	8.0	OC	6/27
		35,700,000		10,000,000				
New Mexico PSC								
El Paso Elec.	Electric	6,939,000		1,860,000	14.75	14.75	OC	6/8
		6,939,000		1,860,000				
Ruidoso N G	Gas	168,000		43,000	13.59	13.5	OC	5/21&11/7
Gas Co.of N.M.	"	9,281,000		3,673,000	14.0	9.72	"	2/4
Hobbs Gas Co.	"	235,000		0	-	9.72	"	
		9,684,000		3,716,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
New York State PUC								
Central Hudson G&E	Electric	22,992,000	13.8	22,040,000	14.0			11/3
Cons. Edison	"	229,466,000	9.6	158,049,000	12.14			4/29
Cons. Edison	"	12,344,000	0.5	12,344,000	12.14			7/21
Fishers Island	"	17,000	5.5	16,000	11.0			3/1
Lawrence Park H, L & P	"	43,000	14.6	43,000	-			6/1
Long Island Ltg.	"	147,100,000	18.5	26,015,000	13.7			5/4
N.Y. State E & G	"	75,445,000	18.8	28,025,000	13.8			5/1
Niagara Mohawk 4/	"	34,740,000	3.8	15,566,000	13.3			3/14
Niagara Mohawk 5/	"	1,733,000	6.8	717,000	13.3			3/14
Rochester G & E 4/	"	33,802,000	18.1	17,104,000	13.4			5/2
Rochester G & E 5/	"	1,197,000	21.2	595,000	13.4			5/1
Rochester G & E 4/	"	655,000	0.5	655,000	12.8			8/1
Rochester G & E 5/	"	24,000	0.5	24,000	12.8			8/1
		559,558,000		281,193,000				
Brooklyn Union Gas	Gas	6,401,000	1.5	6,282,000	13.75			8/11
Central Hudson G&E	"	2,097,000	7.3	1,563,000	14.0			11/3
Columbia Gas of NY	"	2,316,000	5.0	1,147,000	13.5			2/17
Columbia Gas of NY	"	1,005,000	2.0	538,000	12.7			11/1
Corning N G	"	512,000	1.4	242,000	13.3			12/13
Fillmore Gas	"	36,000	8.4	7,000	7.5			9/1
Granby & Hemenway	"	4,000	11.2	4,000	6.0			10/1
Long Island Ltg.	"	23,900,000	13.1	16,574,000	13.7			5/4
National Fuel Gas	"	41,269,000	12.2	21,001,000	12.7			1/5
N.Y. State E & G	"	4,834,000	5.4	2,881,000	13.8			5/1

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	% Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
New York State PUC								
Pavilian N G	Gas	557,000	9.0	297,000	11.0		OC	1/1
Penna. & Southern	"	92,000	15.9	67,000	13.0		"	2/1
Rochester G & E	"	9,997,000	9.1	8,109,000	13.4		"	5/2
Rochester G & E	"	290,000	0.5	290,000	12.8		"	8/1
		93,310,000		59,002,000				
North Car. Util.Comm.								
Duke Power	Electric	35,511,000	4.0	28,000,000	10.15	8.49	OC	10/8
		35,511,000		28,000,000				
Piedmont N G	Gas	5,984,000	4.81	4,353,000	9.77	9.09	OC	10/31
		5,984,000		4,353,000				
Oregon PUC								
Portland G.E.	Electric	69,913,000	23.6	34,496,000	10.53	6.53	OC	1/25
Pacific P & L	"	36,500,000	15.0	26,888,000	10.06	8.02	"	10/29
Idaho Power	"	2,668,000	32.5	663,000	7.16	6.5	"	8/1
		109,081,000		62,047,000				
C.P. National	Gas	9,435,000		8,947,000	9.76	7.22	OC	7/30
Cascade N G	"	6,892,000		6,584,000	9.3	7.07	"	8/21
Northwest N G	"	80,998,000		80,998,000	-	-	"	4/1,10/1&11
		97,325,000		96,529,000				
Pennsylvania PUC								
Duquesne Light	Electric	106,615,000	21.5	58,000,000	8.25	8.50	OC	7/12
Metropolitan Ed	"	86,802,000	31.2	52,597,000	9.66	6.60	"	3/22
Penna. Elec.	"	87,064,000	22.2	64,272,000	9.55	8.61	"	1/11
UGI Corp.	"	3,203,000	11.4	850,000	10.31	8.83	"	12/14
West Penn Pwr.	"	73,759,000	20.3	21,724,000	9.38	9.72	"	8/27
		357,443,000		197,443,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
Pennsylvania PUC								
A & H Company	Gas	17,000	28.7	17,000	10.45	-	OC	6/28
Central Penn	"	67,000	21.9	67,000	10.41	-	"	1/27
Columbia Gas	"	26,915,000	9.3	8,500,000	8.04		"	8/9
Honesdale Gas	"	137,000	15.8	40,000	9.75		"	6/21
Kansas Gas Lght.	"	255,000	27.1	68,000	10.25		"	3/21
Kaylor N.G.	"	9,000	22.7	0	10.3	-	"	11/1
Mercer Gas	"	193,000	36.7	46,000	10.3	-	"	11/1
Mercer Gas	"	77,000	14.3	43,000	10.0	-	"	5/10
Myers Gas	"	11,000	50.0	2,000	10.25	-	"	6/13
Myers Gas	"	37,000	176.0	5,000	10.25	-	"	12/15
N.E. Heat & Lght.	"	169,000	17.0	28,000	10.2	-	"	4/25
North Penn Gas	"	3,866,000	15.2	2,200,000	9.69	-	"	3/29
Sergeant Gas	"	37,000	79.1	26,000	10.18	-	"	7/19
Union Gas	"	162,000	24.3	130,000	10.45	-	"	11/1
Taylorstown N.G.	"	111,000	39.0	0	-	-	"	8/9
		32,063,000		11,172,000				
Rhode Island PUC								
Newport Elec.	Electric	1,203,000	7.46	902,000	9.01	-	OC	10/12
		1,203,000		902,000				
Providence Gas	Gas	7,556,000	13.0	4,436,000	10.58	-	OC	9/27
		7,556,000		4,436,000				
South Dakota PUC								
Black Hills P&L	Electric	4,977,000	18.74	2,478,000	9.65	7.64	OC	2/2
N.W.P.S.	"	9,741,000	27.9	5,920,000	9.86	7.49	"	7/21
Otter Tail Pwr.	"	1,378,000	22.5	298,000	9.52	8.52	"	7/20
		16,096,000		8,696,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
South Dakota PUC (cont'd)								
Iowa Pub.Serv.	Gas	221,000	5.0	167,000	9.63	6.04	OC	3/21
Minnegasco	"	1,628,000	8.35	979,000	10.16	4.59	"	9/24
Montana-Dakota	"	1,931,000	10.65	651,000	9.45	7/70	"	12/26
		3,780,000		1,797,000				
Tennessee PSC								
Kingsport Pwr.	Electric	2,700,000	8.1	2,311,000	12.14	9.32	OC	12/31
		2,700,000		2,311,000				
Texas PUC								
Dallas P & L	Electric	56,402,000	[illegible].7	36,691,000	10.02	11.0	OC	10/16
El Paso Elec.	"	26,964,000	20.0	11,904,000	10.94	14.61	"	9/13
Gulf State Util.	"	50,453,000	19.92	20,814,000	10.07	10.91	"	10/29
Texas Electric	"	87,997,000	16.0	37,909,000	10.516	12.2	"	8/16
Lower Colorado	"	17,400,000	-	10,008,000	5.04	-	"	8/20
		239,216,000		117,326,000				
Vermont PS Board 1/								
	Electric	0		0				
	Gas	0		0				
Virgin Island PSC								
V.I. Water & Pwr.	Electric	4,694,000	15.0	2,466,000	6/	-	-	7/1
		4,694,000		2,466,000				
Washington Util. & Trans. Comm.								
Puget Sound P & L	Electric	45,562,000	15.3	32,601,000	9.80	8.65	OC	3/8
Washington Wtr.Pwr.	"	7,009,000	13.0	5,318,000	9.00	8.42	"	10/9
Pacific P & L	"	5,681,000	5.3	3,066,000	9.46	6.19	"	6/4
		58,252,000		40,985,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
Washington Util. & Trans. Comm. (cont'd)								
Washington N.G.	Gas	6,262,000	1.5	3,441,000	9.91	10.50	OC	1/16
Washington N.G.	"	5,250,000	1.5	2,786,000	10.45	8.26	"	9/24
Cascade N.G.	"	6,994,000	2.6	3,146,000	10.92	11.64	"	6/20
Northwest N.G.	"	875,000	3.0	710,000	10.47	10.91	"	4/11
		19,381,000		10,083,000				
West Virginia PSC								
City of Philippi	Electric	(303,000)	-	(308,000)	-	-		6/23
Kimball L & W	"	11,000	-	11,000	8.5	8.53		10/2
Shenandoah Valley	"	85,000	21.7	85,000	7.8	3.94		7/19
Elkhorn Pub.Serv.	"	10,000	-	10,000	11.4	13.68		8/9
Chesapeake L & W	"	113,000	30.5	113,000	-	-		2/12
War L & P	"	14,000	-	14,000	11.1	7.83		8/22
Harrison Rur.Elec.	"	110,000	-	- 7/	-	-		3/22
Elk Power Co.	"	30,000	15.0	30,000	10.2	4.99		8/22
Harrison Rur.Elec.	"	50,000	-	-	-	-		3/22
Harrison Rur.Elec.	"	(111,000)	-	- 7/	-	-		3/22
Monongahela Pwr.Co.	"	44,800,000	23.0	5,000,000 7/	9.6	7.82		12/21
Preston Elec. Co.	"	24,000	-	24,000	-	-		1/11
Preston Elec. Co.	"	(36,000)	-	(36,000)	-	-		2/14
Elkhorn Pub. Serv.Co.	"	3,000	-	3,000	-	-		3/20
Preston Elec. Co.	"	52,000	-	52,000	-	-		3/9
Preston Elec. Co.	"	(26,000)	-	(32,000)	-	-		4/10
Preston Elec. Co.	"	(13,000)	-	(11,000)	-	-		5/8

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
West Virginia PSC (cont'd)								
Craig Botetourt El.	Electric	19,000	16.8	19,000	7.2	1.23		11/28
Wheeling Elec. Co.	"	8,032,000	15.6	8,032,000	-	-		7/18
Preston Elec. Co.	"	28,000	-	27,000	-	-		6/8
Black Diamond Pwr.	"	43,000	-	30,000	9.5	5.35		12/20
United L & P	"	46,000	-	36,000	9.5	6.81		12/18
		52,881,000		13,099,000				
Consumers Gas Util.	Gas	388,000	-	263,000	12.0	10.82		4/19
Union Oil & Gas	"	334,000	-	141,000	12.0	7.97		5/1
Hope Natural Gas	"	25,069,000	-	14,955,000	9.6	8.49		1/9
Equitable Gas Co.	"	1,314,000	19.0	1,314,000	8.4	8.28		6/4
Oceana Gas Co.	"	67,000	9.0	32,000	12.0	4.42		8/28
Bluefield Gas Co.	"	159,000	18.9	159,000	9.7	-		9/7
Interstate Util.	"	35,000	-	19,000	12.0	.71		11/2
A B C Gas Co.	"	7,000	-	6,000	10.0	-		1/11
Lumberport Shinnston	"	361,000	-	298,000	15.0	-		12/20
Waggoner Gas Co.	"	16,000	-	11,000	7.6	-		7/18
Ravencliff Fuel	"	30,000	46.0	18,000	-	-		11/26
		27,780,000		17,216,000				
Wisconsin PSC								
Wisc. Elec. Pwr	Electric	63,565,000	11.27	50,661,000	11.09	10.25	OC	3/1
Lake Superior Pwr.	"	2,147,000	10.33	1,508,000	10.29	9.76	"	6/4
Superior W, L & P	"	360,000	2.12	457,000	9.35	10.30	"	9/28
		66,072,000		52,626,000				
Lake Superior Pwr	Gas	343,000	5.16	266,000	9.71	7.74	OC	2/6
Wisc. Fuel & Lgt.	"	867,000	2.50	507,000	9.71	10.03	"	8/23
Superior W, L & P	"	324,000	4.22	314,000	9.21	6.25	"	9/28
Wisc. Southern Gas	"	1,800,000	8.05	1,176,000	12.47	6.91	"	12/1
		3,334,000		2,263,000				

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Amount Granted	Allowed Rate of Return (1979)	Actual Rate of Return (1979)	Fair Value or Original Cost Basis	1979 Date of Disposition
Wyoming PSC								
Lincoln Serv.	Electric	617,000		550,000	-	-	OC	12/13
		617,000		617,000				
Montana-Dakota	Gas	1,615,000		817,000	9.50	-	OC	2/14
		1,615,000		817,000				
Virginia SCC 8/								
Appalachian Pwr.	Electric	51,222,000	67.0	27,370,000	9.7	-	OC	4/13
Potomac Edison	"	6,223,000	8.0	3,351,000	9.5	-	"	2/27
VEPCO	"	246,000,000	10.0	148,122,000	9.6	-	"	3/19
		303,445,000		178,843,000				
Columbia Gas	Gas	2,270,000	9.0	1,957,000	9.1	-	OC	1/1
CNG Trans.	"	1,851,000	2.0	1,490,000	9.4	-	"	8/13
		4,121,000		3,447,000				

Footnotes for Appendix Table B-V, 1979

1/ None requested, none granted - electric or gas.

2/ No findings or order.

3/ For test year.

4/ General.

5/ Street Lighting.

6/ One and one-half times debt service requirement.

7/ Surcharge over fixed rates totaling $.0091/kWh were approved.

8/ Appears out of alphabetical order due to the fact that the commission's responses were received shortly after this table was set for publication.

SUMMARY OF APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE
STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978

State	Electric	Gas	Total
Alaska	$ 260,901	-	$ 260,901
Iowa	54,689,856	$12,960,780	67,650,636
New York	546,490,600	85,061,400	631,552,000
Virginia	-	3,126,000	3,126,000
West Virginia	-	184,015	184,015
	$601,441,357	$101,332,195	$702,773,552

SUMMARY OF APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1979

State	Electric	Gas	Total
Alaska	$ 8,207,702	-	$ 8,207,702
Arizona	-	$ 1,280,000	1,280,000
California	345,992,000	180,083,000	526,075,000
Colorado	12,272,650	-	12,272,650
Delaware	3,411,000	386,404	3,797,404
District of Columbia	-	-	-
Florida		352,996	352,996
Illinois		214,000	214,000
Iowa	55,891,257	4,670,978	60,562,235
Kansas	74,242,000	2,187,000	76,429,000
Maryland	130,642,000	22,500,000	153,142,000
Massachusetts	27,800,000	-	27,800,000
Missouri	224,042,799	24,833,948	248,876,747
New Hampshire	19,609,589	-	19,609,589
New Jersey	84,300,000	-	84,300,000
New York	324,051,000	156,186,600	480,237,600
North Carolina	55,868,000	174,000	56,042,000
Vermont	10,632,837	-	10,632,837
Virginia	16,202,000	-	16,202,000
West Virginia	81,294,186	14,893,825	96,188,011
Wisconsin	72,281,000	3,440,177	75,721,177
Total	$1,546,740,020	$411,202,928	$1,957,942,948

SUMMARY OF APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE
STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1980

State	Electric	Gas	Total
Arizona	45,113,300	-	45,113,300
Arkansas	156,709,962	-	156,709,962
California	1,222,585,000	321,925,000	1,544,510,000
Connecticut	177,194,000	21,011,186	198,205,186
District of Columbia	-	17,432,000	17,432,000
Florida	195,973,889	1,043,356	197,017,245
Georgia	12,945,678	-	12,945,678
Idaho	9,609,000	-	9,609,000
Illinois	99,120,000	120,263,000	219,383,000
Kansas	24,697,000	11,883,000	36,580,000
Kentucky	86,176,482	1,239,434	87,415,916
Maine	39,700,000	1,643,070	41,343,070
Maryland	11,623,000	14,147,886	25,770,886
Massachusetts	106,465,172	1,128,000	107,593,172
Michigan	473,638,000	76,201,000	549,839,000
Minnesota	156,400,000	11,070,000	167,470,000
Mississippi	68,768,000	4,680,000	73,448,000
New Hampshire	219,130	480,190	699,320
New Mexico	9,239,211	16,032,069	25,271,280
Oregon	-	(29,275,700)	(29,275,700)
Pennsylvania	767,641,000	24,961,000	792,602,000
Rhode Island	78,613	449,261	527,874
South Dakota	23,861,523	4,581,867	28,443,390
Texas	477,899,515	-	477,899,515
Virginia	90,353,000	17,000	90,370,000
Washington	136,299,506	13,987,700	150,287,206
Wisconsin	36,496,000	33,441,000	69,937,000
Wyoming	17,200,000	20,000,000	37,200,000
	4,446,553,867	687,793,433	5,134,347,300

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
Alaska PUC							
Bettles Lt. & Pwr.	Electric	89,200	41.67	16.00	-	O.C.	10-30-79
Capper Valley							
-Glennallen	"	416,887	19.90	13.43	-	"	8-22-79
-Valdez	"	296,358	14.21	13.43	-	"	8-22-79
Golden Valley	"	4,123,100	19.80	16.23	-	"	6-29-79
Haines Lt. & Pwr.	"	73,937	23.40	15.00	-	"	6-11-79
Homer Elec. Assoc.	"	3,169,100	34.90	17.95	-	"	5-18-79
Naknek Elec. Assoc.	"	260,901	38.49	12.58	-	"	8-2-78
Pelican Util. Co.	"	39,120	154.23	15.00	-	"	1-28-79
		8,468,603					
Gas	Gas -	-	-	-	-	-	-
Arizona Corp. Comm.							
Southwest Gas	Gas	1,280,000	11.80	-	7.70	F.V.	12-23-79
		1,280,000					
Citizen Utility	Electric	3,501,300	17.50	-	8.62	"	4-8-80
Tucson Elec. Pwr.	"	41,612,000	15.20	8.02	8.30	"	2-21-80
		45,113,300					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
Arkansas PSC							
Arkansas P. & L	Electric	130,000,000	-	-	10.94	O.C.	5-29-80
Arkansas-Missouri Pwr.	"	7,494,364	-	-	12.40	"	7-23-80
Empire District	"	205,100	-	-	-	"	8-20-80
N. Arkansas Elec. Coop	"	1,710,498	-	-	8.40	"	2-9-80
Oklahoma G & E	"	17,300,000	-	-	10.76	"	5-20-80
		156,709,962					
California PUC							
Pacific P & L	Electric	5,992,000	30.00	9.08	10.26	"	1-17-79
Southern Cal. Edison	"	340,000,000	9.00	9.60	10.78	"	12-26-79
		345,992,000					
Pacific P & L	Gas	178,900,000	8.40	9.73	10.78	O.C.	12-10-79
Southwest Gas	"	1,183,000	6.40	10.12	11.41	"	12-31-79
		180,083,000					
CP National	Electric	820,000	4.00	9.50	10.90	"	3-31-80
Pacific G & E	"	1,126,500,000	33.90	10.22	12.41	"	9-23-80
San Diego G & E	"	90,265,000	10.00	10.59	11.44	"	7-1-80
Sierra Pacific	"	5,500,000	53.60	9.40	11.36	"	6-13-80
		1,222,585,000					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE
STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
California PUC (cont.)							
CP National	Gas	460,000	5.00	9.50	10.90	"	3-3-80
Pacific G & E	"	304,600,000	9.50	10.30	12.41	"	9-23-80
San Diego G & E	"	16,865,000	5.00	10.59	11.44	"	7-1-80
		321,925,000					
Colorado PUC							
Colo. Util. Elec. Assn.	Electric	12,187,039	25.03	7.50	10.00	"	12-14-79
Loveland, City of	"	85,611	16.19	-	-	"	11-09-79
		12,272,650					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column State Commission and Company	(1) Type (Electric or Gas)	(2) Amount Requested $ Change	(3) % Increase	(4) Allowed Rate of Return (1979)	(5) Requested Rate of Return	(6) Fair Value or Original Cost Basis	(7) Date Filed
Connecticut PU Cont. Auth.							
Connecticut L & P	Electric	111,408,000	15.80	9.68	11.13	-	5-5-80
Hartford Elec. Light Co.	"	65,786,000	17.60	9.94	11.41	-	5-5-80
		177,194,000					
Connecticut Natural Gas	Gas	15,269,535	15.40	10.38	11.97	-	1-7-80
Southern Connecticut Gas	"	5,741,651	5.44	10.78	11.95	-	6-6-80
		21,011,186					
Delaware PSC							
Delmarva P & L	Electric	3,411,000	11.90	-	-	-	1979
		3,411,000					
Chesapeake Util. Corp.	Gas	386,404	8.54	9.75	-	-	8-1-79
		386,404					
District of Columbia PSC							
Potomac Elec. Pwr. Co.	Electric	None	-	-	-	-	-
Washington Gas Light Co.	Gas	17,432,000	-	N/A	10.56	O.C.	2-20-80
		17,432,000					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column State Commission and Company	(1) Type (Electric or Gas)	(2) Amount Requested $ Change	(3) Amount Requested % Increase	(4) Allowed Rate of Return (1979)	(5) Requested Rate of Return	(6) Fair Value or Original Cost Basis	(7) Date Filed
Florida PSC							
Gainesville Gas Co.	Gas	352,996	62.00	9.55	10.80	O.C.	12-20-79
		352,996					
Florida Power Corp.	Electric	99,000,000	12.50	8.66	9.95	"	4-28-80
Gulf Power Corp.	"	46,269,889	22.40	8.25	10.60	"	3-3-80
Tampa Elec. Co.	"	50,704,000	11.40	8.04	9.17	"	2-18-80
		195,973,889					
Florida Pub. Util. Co.	Gas	724,983	5.20	8.36	9.12	"	8-7-80
Miller Gas Co.	"	230,583	23.60	9.55	12.72	"	8-29-80
Timberland Utilities	"	87,790	38.40	11.94	12.50	"	7-3-80
		1,043,356					
Georgia PSC							
Savannah E & P	Electric	12,945,678	-	10.19	11.14	"	6-30-80
		12,945,678					
Idaho PUC							
Utah P & L	Electric	9,609,000	12.70	10.50	11.90	"	11-12-80
		9,609,000					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
Illinois CC							
Kaskaskia Gas Co.	Gas	214,000	24.90	-	-	-	12-19-79
		214,000					
Central Ill. Light Co.	Electric	24,400,000	9.90	-	-	-	2-15-80
Central Ill. Pub. Serv. Co.	"	58,500,000	27.70	-	-	-	5-1-80
Iowa-Illinois G & E	"	15,500,000	27.70	-	-	-	7-14-80
S. Beloit W, G & E	"	720,000	15.00	-	-	-	5-19-80
		99,120,000					
Central Ill. Light Co.	Gas	8,525,000	5.80	-	-	-	2-15-80
Central Ill. Pub. Serv. Co.	"	6,546,000	8.00	-	-	-	1-1-80
Illinois Gas Co.	"	216,000	4.70	-	-	-	4-2-80
Iowa-Illinois G & E	"	1,642,000	2.80	-	-	-	7-14-80
Monarch Gas Co.	"	210,000	13.00	-	-	-	3-20-80
North Shore Gas Co.	"	9,140,000	7.30	-	-	-	1-21-80
Peoples Gas Light & Coke Co.	"	93,099,000	6.40	-	-	-	1-21-80
S. Beloit W, G & E	"	559,000	13.50	-	-	-	5-19-80
Town Gas Co.	"	326,000	15.90	-	-	-	1-29-80
		120,263,000					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
Iowa State CC							
Park View Utilities	Electric	17,659	12.00	-	-	O.C.	6-30-76
		17,659					
Eastern Iowa L & P Coop	Electric	2,261,555	20.30	12.50	-		12-29-78
Iowa-Illinois G & E Co.	"	10,314,833	14.00	12.50	13.50	"	3-29-78
Iowa P & L Co.	"	27,148,009	19.20	12.50	13.50	"	6-30-78
Iowa Pub. Serv. Co.	"	12,200,000	9.50	12.50	15.00	"	12-15-78
Union Elec. Co.	"	2,747,800	11.80	12.50	15.50	"	5-1-78
		54,672,197					
Iowa-Illinois G & E Co.	Gas	4,150,158	3.80	12.50	13.50	"	3-29-78
Iowa P & L Co.	"	3,200,000	5.20	12.50	13.50	"	8-1-78
Iowa Pub. Serv. Co.	"	5,499,272	8.00	12.50	12.50	"	6-22-78
N. Central Pub. Serv.	"	111,350	1.20	12.50	14.50	"	7-17-78
		12,960,780					
Amana Society Serv. Co.	Electric	50,293	4.32	12.50	-	"	6-29-79
Benton Co. Elec. Coop Assn.	"	386,588	16.16	12.50	1/		11-28-79
Franklin REC	"	168,088	11.85	12.50	1/		11-30-79
Interstate Pwr. Co.	"	14,400,000	14.90	12.50	13.75	"	6-8-79
Iowa Elec. Light & Pwr. Co.	"	11,400,000	7.99	12.50	13.25	"	3-19-79

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
Iowa State CC (cont.)							
Iowa P & L	Electric	2/	-	12.50	1/	O.C.	11-27-79
Iowa Pub. Serv. Co.	"	22,300,000	14.00	12.50	15.00	"	12-17-79
Iowa Southern Util.	"	5,630,000	9.74	12.50	12.50	"	4-30-79
Lyon REC	"	230,942	18.60	12.50	1/		12-27-79
Osceola Elec. Coop	"	173,917	22.92	12.50	1/		12-19-79
Plymouth Co. REC	"	265,448	12.30	12.50	-		11-2-79
Rideta Elec. Coop	"	147,490	7.97	12.50	1/		11-30-79
Sioux Elec. Coop	"	522,367	24.89	12.50	1/		12-13-79
Winnebago REC	"	216,124	15.37	12.50	1/		11-30-79
		55,891,257					
Iowa Southern Util.	Gas	954,000	3.82	-	-	"	4-30-79
Peoples Natural Gas Div.	"	3,716,978	5.10	12.50	14.30	"	6-1-79
		4,670,978					
Kansas State Corp. Comm.							
Kansas City P & L	Electric	27,800,000	25.50	-	-	"	8-6-79
Kansas P & L	"	37,722,000	-	-	-	-	12-6-79
Western Power Div. of CTU	"	8,720,000	-	-	-	O.C.	12-26-79
		74,242,000					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column State Commission and Company	(1) Type (Electric or Gas)	(2) Amount Requested $ Change	(3) Amount Requested % Increase	(4) Allowed Rate of Return (1979)	(5) Requested Rate of Return	(6) Fair Value or Original Cost Basis	(7) Date Filed
Kansas State Corp. Comm. (cont.)							
Kansas Gas Supply	Gas	2,187,000	-	-	-	O.C.	8-1-79
		2,187,000					
Central Kansas Pwr.	Electric	255,000	-	-	-	"	6-25-80
Empire Dist. Elec.	"	1,274,000	-	-	-	"	1-8-80
Flint Hills REC	"	265,000	7.90	-	-		7-23-80
Kansas G & E	"	15,829,000	-	-	-	"	1-2-80
Leavenworth-Jeff. Elec. Coop	"	141,000	5.49	-	-		4-8-80
Radiant Elec. Coop	"	234,000	-	-	-		5-6-80
Sedgwich Co. Elec. Coop	"	234,000	7.78	-	-		4-11-80
Smoky Valley Elec. Coop	"	6,465,000	-	-	-		7-14-80
		24,697,000					
Gas Service Co.	Gas	7,173,000	-	-	-	"	-
Kan.-Neb. Natural Gas	"	4,616,000	20.70	-	-	"	7-8-80
Tri-City Gas Co.	"	94,000	-	-	-	"	5-23-80
		11,883,000					
Kentucky Energy/Util. Reg. Comm.							
Big Rivers Elec. Corp.	Electric	29,411,387	20.40	8.90	9.95	"	8-1-80
Green River Elec. Corp.	"	16,349,043	18.70	3.48	3.48	"	9-16-80
Harrison Co. RECC	"	437,025	9.74	1.33	2.50		8-28-80

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column State Commission and Company	(1) Type (Electric or Gas)	(2) Amount Requested $ Change	(3) % Increase	(4) Allowed Rate of Return (1979)	(5) Requested Rate of Return	(6) Fair Value or Original Cost Basis	(7) Date Filed
Kentucky Energy/U Reg. Comm. (cont.)							
Henderson-Union RECC	Electric	11,664,815	19.40	2.77	2.77		-
Kentucky Pwr. Co.	"	26,379,511	21.33	10.20	11.37	O.C.	6-27-80
Meade Co. RECC	"	1,217,808	17.50	2.18	2.18		7-30-80
Nolin RECC	"	716,893	9.46	2.15	2.56		8-29-80
		86,176,482					
Auxier Rd. Gas Co.	Gas	70,241	20.00	13.70	6.60	"	6-27-80
Davis Branch Gas Co.	"	17,254	210.60	N/A	88.00		5-29-80
E. Ken. Utilities, Inc.	"	104,186	29.10	N/A	1.99		3-12-80
Lyda Gas Co.	"	4,770	88.50	N/A	-	-	8-20-80
Magoffin Gas Co.	"	34,522	737.96	N/A	10.00	O.C.	6-30-80
Mt. Olivet Natural Gas Co.	"	18,461	10.63	11.56	11.56	"	3-31-80
Wiser Oil Co.	"	990,000	18.40	8.97	11.90	"	9-8-80
		1,239,434					
Maine PUC							
Central Maine Pwr.	Electric	35,025,000	11.00	9.48	11.23	"	2-1-80
Maine Pub. Serv.	"	4,675,000	20.00	9.71	-	"	9-2-80
		39,700,000					
Northern Util., Inc.	Gas	1,643,070	18.7[illegible]	8.86	10.78	"	4-9-80
		1,643,070					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
Maryland PSC							
Baltimore G & E Co.	Electric	123,000,000	-	9.11	9.98	F.V.	11-13-79
Delmarva P & L Co.	"	7,642,000	10.50	9.05	9.79	"	8-2-79
		130,642,000					
Baltimore G & E Co.	Gas	22,500,000	-	9.11	9.98	"	11-13-79
		22,500,000					
Potomac Elec. Pwr. Co.	Electric	11,623,000	-	9.12	-	"	7-25-80
		11,623,000					
Columbia Gas of Maryland	Gas	547,886	1.60	8.90	-	"	7-2-80
Washington G & L Co.	"	13,600,000	6.80	9.25	11.00	"	7-11-80
		14,147,886					
Massachusetts Dept. of PU							
Western Mass. Elec.	Electric	27,800,000	-	-	-	O.C.	11-16-79
		27,800,000					
Boston Edison	Electric	68,914,495	-	-	-	"	3-1-80
Eastern Edison	"	9,550,677	-	-	-	"	5-15-80
Massachusetts Elec.	"	28,000,000	-	-	-	"	2-15-80
		106,465,172					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column State Commission and Company	(1) Type (Electric or Gas)	(2) Amount Requested $ Change	(3) Amount Requested % Increase	(4) Allowed Rate of Return (1979)	(5) Requested Rate of Return	(6) Fair Value or Original Cost Basis	(7) Date Filed
Massachusetts Dept. of PU							
Haverhill Gas	Gas	1,128,000	-	-	-	O.C.	-
		1,128,000					
Michigan PSC							
Detroit Edison Co.	Electric	462,738,000	22.90	9.04	10.98	-	4-30-80
Others	"	10,900,000	Varies	Varies	Varies	-	Varies
		473,638,000					
Michigan Consolidated Gas	Gas	62,559,000	4.67	13.25	13.26	O.C.	-
Michigan Gas Utilities	"	3,479,000	2.80	13.50	15.00	"	-
Michigan Pwr.	"	2,048,000	2.80	13.00	14.50	"	-
Southeastern	"	8,115,000	16.90	13.50	17.00	"	-
		76,201,000					
Minnesota PUC							
Minnesota P & L	Electric	65,900,000	-	9.76	10.00	"	2-1-80
Northern States Pwr.	"	77,500,000	-	9.06	10.57	"	5-1-80
Otter Tail Pwr.	"	13,000,000	-	9.32	10.60	"	4-14-80
		156,400,000					
Gas	Gas	11,070,000	-	9.29	10.65	"	7-3-80
		11,070,000					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
Mississippi PSC							
Mississippi P & L Co.	Electric	68,768,000	16.70	8.25	10.24	O.C.	5-28-80
		68,768,000					
Entex	Gas	4,680,000	18.00	N/A	12.11	"	7-8-80
		4,680,000					
New Hampshire PUC							
Exeter & Hampton Elec.	Electric	618,638	3.50	9.60	10.97	"	4-16-79
New Hampshire Elec. Coop	"	534,726	3.10	5.15	5.93	"	8-17-79
Pub. Serv. Co. of N.H.	"	18,456,225	-	9.94	13.08	"	9-4-79
	-	19,609,589					
Conn. Valley Elec. Co.	"	219,130	3.70	8.23	11.10	"	4-11-80
		219,130					
Northern Util., Inc.	Gas	480,190	6.40	9.16	10.12	"	4-22-80
		480,190					
New Jersey Bd. of PU							
Atlantic City Electric	Electric	84,300,000	23.00	9.14	10.47	"	11-30-79
		84,300,000					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column State Commission and Company	(1) Type (Electric or Gas)	(2) Amount Requested $ Change	(3) % Increase	(4) Allowed Rate of Return (1979)	(5) Requested Rate of Return	(6) Fair Value or Original Cost Basis	(7) Date Filed
Missouri PSC 8/							
Ark-Mo Power Co.	Electric	5,898,966	19.9	9.68	N/A	O.C.	-
Citizens Electric Corp.	"	1,062,000	7.4	4.9	"	"	-
Empire District	"	16,153,007	27.9	9.6	"	"	-
Kansas City P & L	"	76,000,000	25.5	9.47	"	"	-
MO Pub. Serv. Co.	"	14,250,000	15.0	9.17	"	"	-
MO Pub. Serv. Co.	"	28,400,000	30.0	9.66	"	"	-
Missouri Utilities	"	678,826	12.6	8.67	"	"	-
Union Electric	"	81,600,000	14.66	9.52	"	"	-
		224,042,799					
Missouri P & L	Gas	1,657,000	5.21	9.54	N/A	O.C.	-
Missouri Publ. Serv.	"	798,000	5.64	9.66	"	"	-
Missouri Utilities	"	1,740,235	11.01	9.52	"	"	-
St. Joseph L & P	"	246,285	N/A	N/A	"	"	-
Bowling Green Gas	"	33,000	7.3	9.00	"	"	-
Great River Gas	"	502,000	6.49	11.45	"	"	-
Laclede Gas	"	19,700,000	N/A	N/A	"	"	-
Peoples Natural Gas	"	80,335	N/A	N/A	"	"	-
Rich-Hill-Hume Gas	"	55,793	N/A	N/A	"	"	-
Osage Natural Gas	"	21,300	7.1	5.48	"	"	-
O'Fallon Natural Gas	"	Pending					
		24,833,948					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
New Mexico PSC							
Southwestern Pub. Serv.	Electric	9,239,211	Pending	Pending		O.C.	-
		9,239,211					
Gas Co. of New Mexico	Gas	16,032,069	"	"		"	-
		16,032,069					
New York PSC							
Cent. Hudson G & E Corp.	Electric	22,992,000	13.80	-	-		11-27-78
Cons. Edison Co. of NY, Inc.	"	229,466,100	9.60	-	-		5-12-78
Fishers Island Corp.	"	16,000	5.40	-	-		12-22-78
Long Island Lighting Co.	"	147,100,000	18.50	-	-		5-31-78
NY State E & G Corp.	"	75,445,000	18.80	-	-		5-24-78
Niagara Mohawk Pwr. Corp.	"	36,473,000	-	-	-		8-25-78
Rochester G & E Corp.	"	34,998,500	-	-	-		5-26-78
		546,490,600					
Cent. Hudson G & E Corp.	Gas	2,097,000	7.30	-	-		11-27-78
Columbia Gas of NY, Inc.	"	2,315,900	5.00	-	-		2-27-78
Long Island Lighting Co.	"	23,900,000	13.10	-	-		5-31-78
National Fuel Gas Dist. Corp.	"	41,269,000	12.20	-	-		2-1-78
NY State E & G Corp.	"	4,834,300	5.40	-	-		5-24-78
Pavilion Natural Gas Co.	"	556,500	9.00	-	-		7-20-78

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
New York PSC (cont.)							
Penna. & Southern Gas Co.	Gas	92,000	15.90	-	-		10-3-78
Rochester G & E Co.	"	9,996,700	9.10	-	-		5-26-78
		85,061,400					
Fishers Island Corp.	Electric	53,400	16.60	-	-		12-17-79
Long Island Lighting Co.	"	25,600,000	2.50	-	-		9-21-79
NY State E & G Corp.	"	85,888,000	15.90	-	-		8-28-79
Niagara Mohawk Pwr. Corp.	"	159,659,700	-	-	-		4-6-79
Orange & Rockland Util.	"	11,627,700	5.70	-	-		5-1-79
Penn. Elec. Co.	"	433,200	18.00	-	-		11-1-79
Rochester G & E Corp.	"	40,789,000	-	-	-		8-24-79
		324,051,000					
Bath E, G & W Systems	Gas	71,900	4.80	-	-		12-3-79
Brooklyn Union Gas Co.	"	40,790,900	7.00	-	-		10-10-79
Cons. Edison Co. of NY, Inc.	"	46,998,000	14.90	-	-		4-11-79
National Fuel Gas Dist. Corp.	"	26,660,000	7.60	-	-		2-16-79
NY State E & G Corp.	"	8,369,600	6.30	-	-		8-28-79
Niagara Mohawk Pwr. Corp. 3/	"	19,864,400	7.00	-	-		4-6-79
Orange & Rockland Util.	"	4,798,500	6.80	-	-		5-1-79
Pavilion Natural Gas Co.	"	185,900	2.50	-	-		10-1-79

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
New York PSC (cont.)							
Reserve Gas Co.	Gas	100,000	38.10	-	-		5-9-79
Rochester G & E Corp.	"	8,347,400	4.40	-	-		8-24-79
		156,186,600					
North Carolina UC							
Carolina P & L	Electric	55,868,000	9.25	9.47	10.15	O.C.	8-31-79
		55,868,000					
United Cities Gas Co.	Gas	174,000	9.12	9.46	-	"	10-11-79
		174,000					
Oregon PU Commissioner							
Cascade Natural Gas	Gas	1,577,800	27.70	9.30	11.60	"	8-26-80
Cascade Natural Gas 4/	"	(1,644,000)	(6.40)	9.30	-	"	8-29-80
CP National	"	1,754,500	4.40	9.76	10.43	"	5-29-80
CP National Gas 4/	"	(2,713,000)	(6.50)	9.76	-	"	9-2-80
Northwest Natural Gas 4/	"	(28,251,000)	(6.60)	10.80	-	"	8-29-80
		(29,275,700					
Pennsylvania PUC							
DuQuesne Light	Electric	113,048,000	19.50	8.25	11.61	"	4-29-80
Metropolitan Edison	"	76,514,000	30.40	9.66	10.61	"	7-29-80

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
Pennsylvania PUC (cont.)							
Pennsylvania Elec.	Electric	69,338,000	16.63	9.55	10.54	O.C.	7-29-80
Pennsylvania P & L	"	123,312,000	15.50	N/A	10.86	"	4-29-80
Philadelphia Elec.	"	303,729,000	18.13	9.84	11.38	"	7-29-80
West Penn Pwr.	"	81,700,000	17.51	9.38	10.86	"	4-29-80
		767,641,000					
Cook Gas Co.	Gas	95,000	-	-	-	"	4-28-80
Equitable Gas Co.	"	23,642,000	-	-	-	"	5-30-80
Honesdale Gas Co.	"	183,000	11.60	-	-	"	7-1-80
Mercer Gas Co.	"	294,000	-	-	-	"	7-1-80
Penna. & Southern Gas Co.	"	660,000	-	-	-	"	8-27-80
So. Penna. Gas--Shippensburg	"	87,000	13.70	-	-	"	6-30-80
		24,961,000					
Rhode Island PUC							
Block Island Pwr.	Electric	78,613	-	9.954	10.46	"	6-13-80
		78,613					
Bristol & Warren Gas	Gas	449,261	16.00	10.864	18.15	"	12-24-80
		449,261					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
South Dakota PUC							
Black Hills P & L	Electric	4,345,688	11.03	9.65	11.02	O.C.	6-26-80
Northern State Pwr.	"	5,080,000	18.93	8.60	10.56	"	6-23-80
Northwestern Pub. Serv. 5/	"	14,435,835	-	9.77	10.88	"	8-18-80
		23,861,523					
Minnegas Co.	Gas	987,000	4.07	10.16	12.29	"	7-25-80
Montana-Dakota Util.	"	2,798,734	13.15	9.45	10.65	"	6-30-80
Northwestern Pub. Serv.	"	796,133	4.70	N/A	10.88	"	8-18-80
		4,581,867					
Tennessee PSC	-	-	-	-	-	-	-
Texas PUC							
El Paso Elec.	Electric	55,806,923	33.60	10.94 6/	13.10-13.47	O.C.	5-22-80
Gulf States Util.	"	84,788,231	26.87	10.07 6/	11.58	"	6-17-80
Houston Lighting & Pwr.	"	214,400,000	10.00	10.55	11.36	"	6-30-80
Texas Elec. Serv.	"	122,904,361	17.70	10.52	12.10	"	5-15-80
		477,899,515					
Vermont PS Bd.							
Green Mountain Pwr. Corp.	Electric	10,632,837	27.70	9.77	11.26	O.C.	12-5-79
		10,632,837					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
Virgin Island PSC		None					
Washington Util. & Trans. Comm.							
Pacific P & L Co.	Electric	20,445,000	36.00	9.46	10.76	"	4-18-80
Puget Sound P & L Co.	"	90,592,506	29.90	9.20	11.78	"	2-25-80
Washington WP Co.	"	25,262,000	40.00	9.00	11.19	"	3-3-80
		136,299,506					
Northwest Natural Gas Co.	Gas	1,526,000	4.00	10.47	-	"	3-31-80
Washington Natural Gas. Co.	"	9,462,700	3.00	9.91	11.07	"	3-21-80
Washington Water Pwr. Co.	"	2,999,000	4.00	9.00	11.19	"	3-3-80
		13,987,700					
West Virginia PSC							
Southern Public Serv. Co.	Gas						
-Boone Div.	"	20,808	N/A	N/A	-	"	10-31-78
-Holden Div.	"	20,529	"	"	-	"	10-31-78
-Logan Div.	"	17,794	"	"	-	"	10-31-78
-Man Div.	"	40,475	"	"	-	"	10-31-78
-Hilton Div.	"	44,261	"	"	-	"	10-31-78
-Montgomery Div.	"	40,148	"	"	-	"	-
		184,015					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
West Virginia PSC (cont.)							
Appalachian Pwr. Co.	Electric	61,169,000	2.10	N/A	-	O.C.	4-27-79
Black Diamond Pwr. Co.	"	27,507	5.20	"	-	"	11-16-79
Elkhorn Pub. Serv. Co.	"	6,748	6.50	"	-	"	11-16-79
Elk Pwr. Co.	"	18,845	4.80	"	-	"	11-16-79
Harrison REA	"	258,807	21.00	"	-	"	8-29-79
Kimball L & P Co.	"	11,181	4.20	"	-	"	11-16-79
Potomac Edison Co.	"	14,695,142	35.00	"	-	"	6-29-79
Preston Elec. Co.	"	75,364	5.50	"	-	"	5-14-79
Union Pwr. Co.	"	9,141	1.40	"	-	"	10-9-79
Union Pwr. Co.	"	29,461	4.90	"	-	"	11-16-79
United L & P Co.	"	46,112	7.00	"	-	"	8-22-79
United L & P Co.	"	34,672	5.70	"	-	"	11-16-79
Virginia E & P Co.	"	1,994,000	22.00	"	-	"	2-2-79
War L & P Co.	"	21,333	4.50	"	-	"	11-16-79
Wheeling Elec. Co.	"	2,896,873	4.80	"	-	"	11-15-79
		81,294,186					
Blacksville O & G	Gas	81,488	N/A	"	-	"	12-21-79
Cabot Corp.	"	N/A	16.00	"	-	"	9-14-79
Cameron Gas Co.	"	72,871	39.70	"	-	"	10-2-79
Columbia Gas of W. VA., Inc.	"	13,600,000	8.40	"	-	"	3-22-79

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
West Virginia PSC (Cont.)							
Consumers Gas Util. Co.	Gas	126,121	N/A	N/A	-	O.C.	4-5-79
H.A.B. Ltd.	"	29,164	N/A	"	-	"	5-14-79
Lumberport Shinnston Gas. Co.	"	87,624	4.10	"	-	"	10-2-79
Pennzoil Co.	"	393,846	N/A	"	-	"	5-2-79
Southern Pub. Serv. Comm.	"						
-Boone Div.	"	33,742	4.00	"	-	"	7-6-79
-Holden Div.	"	3,865	0.10	"	-	"	7-6-79
-Logan Div.	"	2,813	0.10	"	-	"	7-6-79
-Man Div.	"	(13,860)	(3.10)	"	-	"	7-6-79
-Milton Div.	"	25,047	3.00	"	-	"	7-6-79
-Montgomery Div.	"	52,719	5.10	"	-	"	7-6-79
Town Gas, Inc.	"	62,910	13.00	-	-	"	12-28-79
Union O & G, Inc.	"	185,881	N/A	-	-	"	6-27-79
Valley Gas Co.	"	149,594	50.70	-	-	"	10-2-79
		14,893,825					
Wisconsin PSC							
Wisconsin Elec. Pwr. Co.	Electric	72,281,000	11.06	11.56	11.81	"	8-24-79
		72,281,000					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
Wisconsin PSC (cont.)							
Northern States Pwr. Co.	Gas	1,109,000	4.65	8.96	13.00	O.C.	10-5-79
Wisconsin F & L Co.	"	2,331,177	5.71	9.71	12.24	"	4-30-79
		3,440,177					
Northern States Pwr. Co.	Electric	14,585,000	13.86	9.80	10.83	"	3-14-80
Superior W, L & P Co.	"	876,000	4.11	9.35	12.09	"	7-18-80
Wisconsin PSC	"	21,035,000	8.56	10.05	12.77	"	7-15-80
		36,496,000					
Superior W, L & P Co.	Gas	799,000	10.13	9.21	12.09	"	7-18-80
Wisconsin Gas Co.	"	25,173,000	4.30	9.84	12.79	"	5-15-80
Wisconsin PSC	"	7,469,000	3.52	9.60	10.31	"	7-15-80
		33,441,000					
Wyoming PSC							
Cheyenne Lt., Fuel & Pwr.	Electric	700,000	3.36	9.41	12.07	"	5-29-80
Pacific P & L	"	15,700,000	24.20	9.12	10.06	"	8-8-80
Utah P & L	"	800,000	-	9.71	11.68	"	2-29-80
		17,200,000					

APPENDIX TABLE B-VI

ELECTRIC AND GAS UTILITY RATE INCREASES PENDING BEFORE

STATE PUBLIC UTILITY COMMISSIONS, DECEMBER 1978, 1979, 1980

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)
State Commission and Company	Type (Electric or Gas)	Amount Requested $ Change	Amount Requested % Increase	Allowed Rate of Return (1979)	Requested Rate of Return	Fair Value or Original Cost Basis	Date Filed
Wyoming PSC (cont.)							
Cheyenne Lt., Fuel & Pwr.	Gas	1,000,000	8.10	9.41	12.07	O.C.	5-29-80
Montana-Dakota Util.	"	2,500,000	19.70	9.50	10.64	"	8-8-80
Montana Fuel Supply	"	2,000,000	-	10.85	11.38	"	2-21-80
Northern Gas Co.	"	1,100,000	-	8.58	11.30	"	8-1-80
Northern Gas Division	"	2,100,000	-	10.00	11.30	"	8-1-80
Northern Util. Division	"	6,800,000	-	10.00	11.30	"	8-1-80
Northern Util., Inc.	"	4,500,000	-	8.48	11.30	"	8-1-80
		20,000,000					
Virginia SCC 8/							
Appalachian Power Co.	Electric	23,575,000	8.00	9.70	7.09	O.C.	7-14-80
Appalachian Power Co.	"	16,202,000	5.00	9.70	-	"	11-9-79
Delmarva Power Co.	"	2,678,000	18.70	8.75	-	"	5-2-80
VEPCO	"	64,100,000	41.00	-	9.60	"	5-22-80
		106,555,000					
Eastern Shore Gas Co.	Gas	17,000	-	-	-	O.C.	7-3-80
Washington Gas Light	"	3,126,000	2.40	-	-	"	10-9-78
		3,143,000					

Footnotes for Appendix Table B-VI

1/ Filed on the basis of a "Times Interest Earned Ratio." (TIER)

2/ Energy Adjustment Clause.

3/ Excludes $573,100 in contract sales to Syracuse Gas Co.

4/ Gas tracking.

5/ Two step increase: first to meet increased costs; second for plant coming on line in the Spring of 1981.

6/ Negotiated settlements with cities.

7/ The Wyoming Commission hasn't authorized any FACs to date under the concept that the same are not permitted by Wyoming law which requires notice and opportunity for hearing prior to any rate increase.

8/ Appears out of alphabetical order due to the fact that the commission's responses were received shortly after the time this table was set for publication.

SUMMARY OF TABLE B-VII
ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE
OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE 1979 and 1978
(in thousands of dollars)

State	Total Revenue 1979	Total Revenue 1978	FAC Revenue 1979	FAC Revenue 1978	FAC Revenue 1977 14/	FAC Revenue 1976 1/	FAC Revenue 1975 1/
Alabama							
Electric	-	-	-	-	125,000 1/	195,300	-
Gas	-	-	-	-	21,400 1/	19,600	None
Total	-	-	-	-	146,400	214,900	-
Alaska 1/							
Electric	36,002	29,587	3,193	1,901	1,569 1/	1,905	6,663
Gas	31,228	27,921	1,330	531	470 1/	-	-
Total	67,230	57,508	4,523	2,432	2,039	1,905	6,663
Arizona							
Electric	-	-	N/A	N/A	- 1/	-	-
Gas	-	-	N/A	N/A	- 1/	- 2/	-
Total	-	-	-	-	-	144,870	
Arkansas							
Electric	856,518	821,446	71,598	70,036	118,972	136,808	-
Gas	406,475	901,054	97,547	69,299	38,163	-	-
Total	1,262,993	1,722,500	169,145	139,335	157,135	136,808	-
California							
Electric	5,155,281	5,045,587	1,226,038	(442,598)	267,127	875,006	777,568
Gas	-	-	-	-	-	223,158	596,852
Total	5,155,281	5,045,587	1,226,038	(442,598	267,127	1,098,164	1,374,420
Colorado							
Electric	630,470	426,511	16,526	16,338	4,830	8,480	36,543
Gas 3/	915,683	432,124	84,037	87,552	-	-	-
Total	1,546,153	858,635	100,563	103,890	4,830	8,480	36,543

SUMMARY OF TABLE B-VII
ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE
OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE 1979 and 1978
(in thousands of dollars)

State	Total Revenue 1979	Total Revenue 1978	FAC Revenue 1979	FAC Revenue 1978	FAC Revenue 1977 [4]	FAC Revenue 1976 [1]	FAC Revenue 1975 [1]
Connecticut							
Electric	770,464	659,706	13,934	(10,480)	13,069	(10,192)	18,367
Gas	276,500	174,986	8,406	9,279	35,805	21,751	9,674
Total	1,046,964	834,692	22,340	(1,201)	48,874	11,559	28,041
Delaware							
Electric	255,419	223,695	19,801	6,604	44,906 [1]	47,535	55,497
Gas	53,858	54,069	19,980	7,845	9,105 [1]	5,225	4,084
Total	309,277	277,764	39,781	14,449	54,011	52,760	59,581
District of Columbia							
Electric	318,798	296,824	113,775	97,504	87,723	51,893	57,531
Gas	88,160	84,771	13,987	22,109	12,713	14,561	10,535
Total	406,958	381,595	127,762	119,613	100,436	66,454	68,066
Florida							
Electric	3,186,138	2,821,797	386,651	91,760	89,663	(15,140)	305,444
Gas	181,849	152,730	42,229	7,845	7,715	5,008	8,010
Total	3,367,987	2,974,527	428,880	99,605	97,378	(10,132)	313,454
Georgia							
Electric	1,400,818	1,339,758	59,367	134,021	296,436	304,929	283,841
Gas	601,266	457,540	399,151	257,722	168,373	117,130	77,163
Total	2,002,084	1,797,298	458,518	391,743	464,809	422,059	361,004
Hawaii [1]							
Electric	-	-	-	-	55,223 [1]	52,326	51,623
Gas	-	-	-	-	1,220 [1]	579	600
Total	-	-	-	-	56,443	52,905	52,223

SUMMARY OF TABLE B-VII
ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE
OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE 1979 and 1978
(in thousands of dollars)

State	Total Revenue 1979	Total Revenue 1978	FAC Revenue 1979	FAC Revenue 1978	FAC Revenue 1977 14/	FAC Revenue 1976 1/	FAC Revenue 1975 1/
Idaho 4/							
Electric	-	-	-	-	- 1/	259	-
Gas	-	-	-	-	- 1/	22,915	-
Total	-	-	-	-	-	23,174	-
Illinois							
Electric	3,921,029	3,575,962	508,632	340,541	442,742	398,345	338,807
Gas	3,135,264	2,597,845	444,049	207,992	163,743	-	-
Total	7,056,293	6,173,807	952,681	548,533	606,485	398,345	338,807
Indiana 1/							
Electric	-	-	-	-	134,991 1/	61,403	103,953
Gas	-	-	-	-	- 1/	-	-
Total	-	-	-	-	134,991	61,403	103,953
Iowa							
Electric	295,752	375,946	63,931	58,940	43,181	42,280	43,082
Gas	249,726	197,362	56,483	45,389	45,912	48,179	44,473
Total	545,478	573,308	120,414	104,329	89,093	90,459	87,555
Kansas							
Electric	N/A	N/A	N/A	N/A	61,190 1/	57,630	60,843
Gas	N/A	N/A	N/A	N/A	- 1/	-	-
Total	-	-	-	-	61,190	57,630	60,843
Kentucky							
Electric	1,256,946	1,158,216	289	164,466	117,549	110,872	122,168
Gas	366,660	278,530	99,773	24,196	13,338	55,004	23,249
Total	1,623,606	1,436,746	100,062	188,662	130,887	165,876	145,417

SUMMARY OF TABLE B-VII
ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE
OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE 1979 and 1978
(in thousands of dollars)

State	Total Revenue 1979	Total Revenue 1978	FAC Revenue 1979	FAC Revenue 1978	FAC Revenue 1977 [14]	FAC Revenue 1976 [1]	FAC Revenue 1975 [1]
Louisiana							
Electric	-	-	-	-	231,556 [1]	166,422	55,505
Gas	-	-	-	-	-	-	-
Total	-	-	-	-	231,556	166,422	55,505
Maine							
Electric	308,510	247,653	114,257	74,288	67,093 [1]	32,797	40,270
Gas	8,224	8,166	887	1,455	1,603 [1]	640	-
Total	316,734	255,819	115,144	75,743	68,696	33,437	40,270
Maryland							
Electric	835,090	1,732,731	- [5]	510,571	346,541	278,474	197,046
Gas	682,539	623,626	139,049	123,185	104,413	-	42,949
Total	2,517,629	2,356,357	139,049	633,756	450,954	278,474	239,995
Massachusetts							
Electric	701,002	1,090,416	N/A	N/A	N/A	-	-
Gas	-	379,209	N/A	N/A	192,441 [1]	136,844	89,462
Total	701,002	1,469,625	-	-	192,441	136,844	89,462
Michigan							
Electric	2,929,573	2,649,615	164,130	189,658	88,067	62	308,905
Gas	2,183,988	1,984,913	282,321	160,145	592,451	431,699	-
Total	5,113,561	4,634,528	446,451	349,803	680,518	431,761	308,905
Minnesota							
Electric	857,248	836,927	27,526	7,051	12,283	16,791	5,017
Gas	596,591	483,281	73,733	70,187	N/A	16,824	10,484
Total	1,453,839	1,320,208	101,259	77,238	12,283	33,615	15,501

SUMMARY OF TABLE B-VII
ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE
OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE 1979 and 1978
(in thousands of dollars)

State	Total Revenue 1979	Total Revenue 1978	FAC Revenue 1979	FAC Revenue 1978	FAC Revenue 1977 14/	FAC Revenue 1976 1/	FAC Revenue 1975 1/
Mississippi							
Electric	520,377	444,705	92,120	107,887	148,488	128,355	-
Gas	185,018	143,739	96,127	64,272	46,460	20,805	-
Total	705,395	588,444	188,247	172,159	194,948	149,160	-
Missouri							
Electric	1,720,925	1,495,382	92,562	119,479	39,020 1/	-	-
Gas	N/A	N/A	N/A	N/A	-	2,333	-
Total	1,720,925	1,495,382	92,562	119,479	39,020	2,333	
Montana 6/							
Electric	-	-	N/A	N/A	N/A	N/A	N/A
Gas	-	-	N/A	N/A	N/A	N/A	N/A
Total	-	-	-	-	-	-	-
Nevada							
Electric	-	-	-	-	- 7/	-	-
Gas	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
New Hampshire							
Electric	307,925	279,051	89,560	71,645	64,081	56,877	61,477
Gas	29,373	25,735	2,864	1,674	5,244	2,205	1,844
Total	337,298	304,786	92,424	73,319	69,325	59,082	63,321
New Jersey							
Electric	1,975,403	821,940	89,156	88,217	330,333	511,447	605,512
Gas	-	-	-	-	-	231,794	166,695
Total	1,975,403	821,940	89,156	88,217	330,333	743,241	772,207

SUMMARY OF TABLE B-VII
ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE
OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE 1979 and 1978
(in thousands of dollars)

State	Total Revenue 1979	Total Revenue 1978	FAC Revenue 1979	FAC Revenue 1978	FAC Revenue 1977 14/	FAC Revenue 1976 1/	FAC Revenue 1975 1/
New Mexico							
Electric	96,311	75,924	22,295	34,551	31,624	46,914	29,929
Gas	5,778	4,758	875	1,754	1,481	75,950	34,775
Total	102,089	80,682	23,170	36,305	33,105	122,864	64,704
New York							
Electric	5,795,252	5,119,492	644,628	309,733	458,296	481,182	939,953
Gas	2,222,097	1,788,490	261,371	216,858	288,819	293,931	255,069
Total	8,017,349	6,907,982	905,999	526,591	747,115	775,113	1,195,022
North Carolina							
Electric	1,602,955	1,516,427	39,269	134,263	68,936	14,081	40,965
Gas	334,489	218,137	39,701	41,115	16,044	11,787	29,823
Total	1,937,444	1,734,564	78,970	175,378	84,980	25,868	70,788
North Dakota							
Electric	-	-	-	-	2,635 1/	80,623	638
Gas	-	-	-	-	8,121 1/	36,761	4,780
Total	-	-	-	-	10,756	117,384	5,418
Ohio							
Electric	-	-	-	-	179,883 1/	47,666	458,449
Gas	-	-	-	-	162,643 1/	111,479	169,314
Total	-	-	-	-	333.636	159,145	627,763
Oregon							
Electric	349,981	-	7,613 8/	-	6,634 1/	-0-	-
Gas	-	-	-	-	-	-0-	-
Total	349,981	-	7,613	-	6,634	-0-	-

SUMMARY OF TABLE B-VII
ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE
OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE 1979 and 1978
(in thousands of dollars)

State	Total Revenue 1979	Total Revenue 1978	FAC Revenue 1979	1978	1977 [4]	1976 [1]	1975 [1]
Pennsylvania							
Electric	4,256,945	3,913,490	401,670	805,293	928,665	696,778	678,033
Gas	1,822,465	1,594,414	103,571	466,555	569,240	402,421	257,686
Total	6,079,409	5,509,904	505,241	1,271,848	1,497,905	1,099,199	935,719
Puerto Rico							
Electric	-	-	-	-	318,262 [1]	271,866	225,500
Gas	-	-	-	-	-	-	-
Total	-	-	-	-	318,262	271,866	225,500
Rhode Island							
Electric	279,584	241,812	35,042	5,109	46,713 [1]	57,031	60,611
Gas	97,269	83,339	4,698	7,014	6,749	-	-
Total	376,853	325,151	39,740	12,123	53,462	57,031	60,611
South Carolina							
Electric	-	-	-	-	- [1/9]	-	132,422
Gas	-	-	-	-	- [1/9]	-	-
Total	-	-	-	-	-	-	132,422
South Dakota							
Electric	108,704	98,797	6,986	5,314	2,620	1,405	2,494
Gas	59,807	45,501	13,607	10,708	5,987	1,729	1,141
Total	168,511	144,298	20,593	16,022	8,607	3,134	3,635
Tennessee							
Electric	34,708	32,431	408	3,101	1,058	4,779	6,836
Gas	145,732	120,475	39,735	31,109	42,422	22,366	17,915
Total	180,440	152,906	40,143	34,210	43,480	27,145	24,751

SUMMARY OF TABLE B-VII
ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE
OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE 1979 and 1978
(in thousands of dollars)

State	Total Revenue 1979	Total Revenue 1978	FAC Revenue 1979	1978	1977 [14]	1976 [1]	1975 [1]
Texas							
Electric	4,107,064	4,118,383	2,459,479	1,584,472	924,206	-	-
Gas	-	-	-	-	-	-	-
Total	4,107,064	4,118,383	2,459,479	1,584,472	924,206	-	-
Utah							
Electric	-	-	-	-	- [1/6]	-	-
Gas	-	-	-	-	- [1/6]	-	-
Total	-	-	-	-	-	-	-
Vermont							
Electric	104,638	-	- [10]	- [10]	9,536 [1]	10,057	-
Gas	-	-	-	-	1,320 [1]	546	-
Total	104,638	-	-	-	10,856	10,603	-
Virginia							
Electric	-	-	-	-	403,593 [1]	201,261	244,754
Gas	-	-	-	-	-	-	-
Total	-	-	-	-	403,593	201,261	244,754
Virgin Islands							
Electric	29,921	27,805	11,204	9,620	6,835	6,109	-
Gas	-	-	-	-	-	-	-
Total	29,921	27,805	11,204	9,620	6,835	6,109	-
Washington							
Electric	-	-	-	-	- [1/6]	-	-
Gas	-	-	-	-	- [1/6]	-	-
Total	-	-	-	-	-	-	-

SUMMARY OF TABLE B-VII
ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE
OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE 1979 and 1978
(in thousands of dollars)

State	Total Revenue 1979	Total Revenue 1978	FAC Revenue 1979	1978	1977 14/	1976 1/	1975 1/
West Virginia 6/							
Electric	-	-	-	-	-	1/11/ -	-
Gas	-	-	-	-	-	1/ -	-
Total	-	-	-	-	-	-	-
Wisconsin							
Electric	1,222,962	1,080,120	-	12/ 12/	24,041 1/	(972)	23,526
Gas	964,369	781,949	-	-	68,128 1/	126,710	130,118
	2,187,331	1,862,069	-	-	92,169	125,738	153,644
Wyoming							
Electric	-	-	-	6/ - 6/	519 1/	-	-
Gas	-	-	-	-	13,137 1/	-	-
Total	-	-	-	-	13,656	-	-
All States							
Electric	47,228,714	42,598,136	6,781,640	4,589,285	6,636,799	5,501,079 13/	1,986,695
Gas	15,644,406	13,644,664	2,325,511	1,935,790	2,644,660	2,532,369	6,379,772
Total	62,873,120	56,242,800	9,107,151	6,525,075	9,281,459	8,033,448	8,366,467

Footnotes for Summary of Table B-VII

N/A Not available
N.A. Not applicable

1/ Taken from data submitted in the earlier report, Electric and Gas Utility Rate and Fuel Adjustment Clause Increases, 1977; Committee on Governmental Affairs, U. S. Senate, Committee Print dated December 21, 1978.

2/ Includes electric and gas utility fuel adjustment charges.

3/ There are no automatic PGA clauses in Colorado. All purchased gas cost pass-ons are by application.

4/ No FAC except for two special contract customers.

5/ The fuel adjustment clause is no longer in effect. There is now a zero base fuel rate clause as of September, 1978.

6/ No FAC.

7/ FAC included in tariffs of only two utilities and has never been applied.

8/ Instead of an FAC, Portland General Electric Company (PGE) is collecting revenues through a permanent Power Cost Adjustment (PCA). Approved on November 15, 1979, the PCA authorized PGE to recover 80 percent of the increase or decrease in specified power costs over expected power costs. The increase or decrease is reflected in rates charged for the period. The maximum change from existing tariffs in any single period is 0.4 cents per kilowatt-hour. The adjustment rate is revised every three months.

9/ None. All require semi-annual hearings.

10/ No FAC for either company reporting.

11/ Fuel Adjustment Clauses were eliminated for electric utilities effective April 1, 1975.

12/ Wisconsin utilities do not report separate FAC revenues.

13/ 1976 FAC revenues for Arizona were distributed equally between the 'All States' totals for Electric and Gas.

14/ Unless otherwise stated, 1977 FAC Revenues reflect data received from the commissions as of the date of this publication.

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Alaska PUC								
Alaska Elec. L & P	Electric	5,578,802	5,091 818	107,178	107,584	20,288	.09	.19
Alaska Pwr.& Tele. Co.								
Craig Div.	"	245,313	167,544	25,937	9,878	36,376	3.62	.06
Hydaburg Div.	"	124,570	95,125	9,199	5,371	21,255	4.46	.11
Skagway Div.	"	463,776	354,847	39,853	61,711	103,981	1.98	.84
Tok Div.	"	667,714	583,468	190,013	141,503	110,532	5.25	2.72
Alaska Vil. Elec. Coop	"	5,642,514	5,523,340	153,997	37,666	207,932	2.47	-0-
Aniak L & P	"	225,987	138,259	41,258	19,381	16,879	6.34	2.89
Bethel Utilities Coop	"	2,409,443	1,871,414	254,555	294,574	208,603	.28	1.73
Bettles L & P	"	273,862	240,037	46,509	28,904	31,468	7.2	3.5
Copper Valley Elec. Ass								
Glennallen Div.	"	2,091,596	2,015,817	226,504	39,541	342,433	3.22	-0-
Valdez Div.	"	2,421,164	2,011,758	280,965	51,644	416,505	2.56	-0-
Cordova Elec. Coop	"	1,820,532	337,172 23/	142,976	-0-	-0-	2.5442	-0-
Ft. Yukon Utilities	"	382,517	280,189	47,471	47,189	28,970	2.759	3.727
Haines L & P	"	674,105	536,246	30,486	48,835	27,641	3.55	.76
Kodiak Elec. Assoc.								
Kodiak Div.	"	6,561,533	4,767,293	866,130	476,816	195,864	2.63	.696
Port Lions	"	89,068	64,171	10,556	7,152	9,463	6.58	2.02

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Alaska PUC cont.								
Kotzebue Elec. Assoc.	Electric	1,558,388	1,365,022	206,377	92,359	33,202	3.436	1.114
Matanuska Elec. Assoc.	"	339,585	311,394	2,203	15,419	3,139	1.3	.921
McGrath L & P	"	242,050	259,687	109,514	80,974	55,335	11.29	1.87
Naknek Elec. Assoc.								
Egegik Div.	"	981,700 [24/]	815,827 [24/]	906	-0-	-0-	1.97	-0-
Naknek	"			41,221	110,498	80,431	2.9	-0-
Northern Pwr & Engin.	"	179,791	314,564	36,128	24,871	59,064	2.70	.09
Northway P & L	"	173,624	122,149	46,200	27,182	18,845	5.77	2.92
Nushagak Elec. Coop	"	743,116	925,155	140,950	45,802	20,914	3.54	.981
Tanana Power Co.	"	277,630	210,494	28,545	100,329	71,223	4.3121	6.0
Tlingit-Haida Reg. Elec.	"	1,402,932	810,887	26,122	-0-	-0-		-0-
Yakutat Power Co.	"	430,975	373,761	81,410	25,608	9,400	2.966 [25/]	.665
		36,002,287	29,587,438	3,193,156	1,900,791	2,129,773		
Alaska Gas & Service [26/]	Gas	31,228,260	27,921,043	1,330,336	531,087	-0-	.479	.499
		31,228,260	27,921,043	1,380,336	531,087			

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Arizona Corp. Comm.	-	-	N/A	N/A	N/A	N/A	N/A	N/A
Arkansas Pub. Serv. Comm.								
Arkansas-Missouri Pwr.	Electric	26,282,319	28,052,472	3,936,579	2,754,676	4,922,518	.00728	.00238
Arkansas P & L	"	583,826,219	556,488,270	43,812,202	34,638,733	60,323,032	.00763	.00210
Arkansas Valley Elec. Coop	"	11,161,037	10,576,843	737,711	572,643	1,121,838	.00288	.00156
Ashley-Christ Coop	"	1,857,423	1,846,951	46,126	50,108	194,445	.00199	(.00008)
Carroll Elec. Coop	"	12,833,361	11,733,271	327,006	1,711,368	418,186	.00379	.00123
C & L Elec. Coop	"	6,885,695	6,717,596	214,161	167,309	939,342	.00295	.0450
Clay Co. Elec. Coop	"	4,499,560	4,524,684	130,678	673,052	1,667,729	.00200	0.0
Craighard Elec. Coop	"	10,862,351	10,280,126	291,228	274,021	1,159,888	.00194	.0030
Farmers Elec. Coop	"	2,765,846	2,906,196	241,764	193,788	153,331	.01081	(.00172)
First Elec. Coop	"	21,721,056	19,857,313	7,676,161	10,463,865	9,198,269	.00272	.0190
Mississippi Co. Coop	"	1,447,870	1,441,231	754,724	714,022	640,710	.02099	.02385
N. Arkansas Elec. Coop	"	10,981,451	10,246,004	400,932	3,168,713	3,736,226	.00388	.00137
Oklahoma G & E	"	38,605,182	38,077,033	5,746,573	4,673,210	14,697,395	.00487	.00424
Ozarks Elec. Coop	"	10,294,174	9,270,753	533,516	520,435	3,493,874	.00309	.00011
Petite Jean Elec. Coop	"	5,147,715	4,984,552	113,568	141,466	307,042	.00379	.00148
Quachita Elec. Coop	"	4,061,190	3,816,452	88,298	287,236	1,356,409	.00179	(.00013)
Riceland Elec. Coop	"	1,995,585	2,155,681	5,505	185,348	470,022	.00009	(.00179)
Rich Mtn. Elec. Coop	"	2,163,276	2,021,023	52,539	50,322	162,302	.00376	.00122
S. Central Elec. Coop	"	3,156,430	2,734,615	133,101	65,867	747,135	.00136	(.00003)

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Arkansas Pub. Serv. Comm. (cont.)								
Southwest Arkansas Coop	Electric	11,130,255	9,529,965	974,792	985,036	1,378,927	.00508	.00333
Southwestern Elec. Pwr.	"	75,198,331	74,479,824	5,151,602	7,270,425	10,205,877	.3720	.00448
Woodruff Elec. Coop	"	9,641,894	9,705,020	229,629	474,772	1,677,426	.00188	0.0
		856,518,220	821,445,875	71,588,395	70,036,415	118,971,923		
Arkansas-Oklahoma Gas	Gas	22,804,067	19,497,796	7,758,399	6,896,293	2,437,599	E 1/1.081	E 1/ .9754
							W 2/ .434	W 2/ .6779
Arkansas Western Gas	"	34,518,361	30,297,087	17,704,067	13,389,741	7,445,757	1.277	1.3372
ARKLA Gas	"	337,335,983	845,554,589	68,900,482	47,376,380	25,998,722	1.113	.6070
Assoc. National Gas	"	8,928,923	3,099,326	2,561,768	1,102,356	2,185,792	.9155	.3454
Louisiana-Nevada	"	2,887,337	2,604,997	621,874	534,688	95,613	.0330	(.0010)
		406,474,671	901,053,795	97,546,590	69,299,453	38,163,483		
California PUC								
	Electric 3/	5,155,281,000	5,045,587,000	1,226,038,000	(442,598,000)	267,127,000	.997	(.356)
		5,155,281,000	5,045,587,000	1,226,038,000	(442,598,000)	267,127,000		
	Gas	-	-	-	-	-	-	-

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column State Commission and Company	(1) Type	(2) Total Revenue 1979 (Dollars)	(3) Total Revenue 1978 (Dollars)	(4) 1979 Revenue from FAC (Dollars)	(5) 1978 Revenue from FAC (Dollars)	(6) 1977 Revenue from FAC (Dollars)	(7) Dec. 1979 FAC in ¢/kWh or ¢/therm.	(8) Dec. 1978 FAC in ¢/kWh or ¢/therm.
Colorado PUC								
Delta-Montrose Elec.	Electric	9,796,798	7,791,552	824,965	214,637	-	.334	.099
Empire Elec. Assn.	"	4,107,648	3,294,238	347,282	82,650	-	.346	.090
Estes Park, Town of	"	1,173,194	1,011,753	13,494	113,163	-	.050	.461
Glenwood Springs, City of	"	473,646	-	15,937	-	-	.144	-
Grand Valley Rural Elect.	"	2,944,235	-	216,116	-	-	.324	-
Gunnison Co. Elec.	"	2,430,558	1,702,739	183,213	41,494	-	.288	.084
Holly Cross Elec. Assn.	"	7,559,437	8,004,301	1,164,919	253,426	-	.650	.102
Home L & P	"	18,872,025	-	875,691	-	883,802	.189	-
K. C. Elec. Assn.	"	5,172,450	-	670,503	-	-	.527	-
La Junta, City of	"	694,143	480,157	29,723	31,086	22,348	.186	.222
La Pluta Elec. Assn.	"	8,430,765	7,073,455	667,653	172,558	-	.347	.098
Longmont, City of	"	-	805,207	-	90,007	-	-	.375
Loveland, City of	"	585,254	333,951	25,270	182,054	-	.161	1.574
Moon Lake Elec. Assn.	"	6,915,688	-	1,124,065	-	-	.320	-
Morgan Co. Elec.	"	6,466,277	-	794,618	-	-	.449	-
Mtn. Parks Elec.	"	3,575,104	2,805,727	341,484	221,536	-	.347	.259
Mtn. View Elec.	"	6,009,262	-	490,793	-	-	.351	-
Pub. Serv. of Colorado	"	453,133,493	367,587,831	3,064,522	14,210,609	-	.241	.119
Rural Elec. Co.	"	409,995	-	49,401	-	-	.414	-
San Isabel Elec. Assn.	"	4,742,004	3,908,139	307,352	90,021	-	.294	.096
San Luis Valley Elect.	"	5,702,823	4,872,134	599,343	135,705	-	.449	.095

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Colorado PUC (cont.)								
San Miguel Pwr. Assn.	Electric	4,691,300	-	517,339	-	-	.448	-
Sangre DeCristo Elec.	"	2,188,809	1,813,091	170,007	39,780	-	.371	.093
Southeast Colorado Pwr.	"	6,659,869	5,565,342	607,504	160,716	-	.418	.104
Southern Colorado Pwr.	"	38,982,610	-	342,540	-	3,924,038	.036	-
Union Rural Elec. Assn.	"	7,160,336	-	626,514	-	-	.349	-
White River Elec. Assn.	"	2,191,333	1,778,691	220,345	67,105	-	.346	.110
Y-W Elec. Assn.	"	9,102,818	-	1,305,474	-	-	.560	-
Yampa Valley Elec.	"	10,298,508	7,682,222	929,638	231,056	-	.304	.091
		630,470,362	426,510,530	16,525,705	16,337,603	4,830,188		
Citizens Util.	Gas	8,270,350	6,505,903	2,546,729	1,658,610	-	6.86	4.36
Colorado Springs, City of	"	10,849,313	10,615,535	3,494,509	2,503,870	-	7.02	4.05
Comfurt Gas	"	501,196	354,805	208,277	35,608	-	6.75	1.25
Eastern Colorado Util.	"	655,474	521,230	89,903	85,493	-	3.92	3.94
Fort Morgan, City of	"	218,048	190,314	89,729	44,074	-	9.48	4.41
Greeley Gas Co.	"	34,042,386	27,221,873	5,332,784	3,024,239	-	3.26	1.87
Ignacio, Town of	"	83,138	-	27,833	-	-	5.04	-
Iowa Elec. Lt. & Pwr.	"	2,394,280	1,806,999	484,302	483,375	-	3.74	3.66
Kansas-Nebraska Gas	"	-	2,983,311	-	802,747	-	-	4.09
Peoples Natural Gas	"	365,148,159	20,433,576	5,062,956	1,765,322	-	2.93	1.85
Pub. Serv. of Colorado	"	354,148,159	262,607,187	42,329,860	58,475,663	-	2.35	3.35

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Colorado PUC (cont.)								
Rangely, Town of	Gas	-	32,019	-	4,824	-	-	2.30
Rocky Mtn. Natural Gas	"	12,856,057	11,713,419	(402,277)	1,231,780	-	(.93)	3.10
Salida Gas Serv.	"	1,123,311	708,646	244,454	74,062	-	4.54	1.70
Western Slope Gas	"	125,393,575	86,429,393	24,527,959	17,362,377	-	3.62	2.66
		915,683,446	432,124,210	84,037,018	87,552,044	-		
Connecticut Dept. of PU Cont.								
Connecticut L & P	Electric	496,963,171	423,439,988	8,638,872	(7,098,805)	7,647,182	.00113	(.006)
Hartford Elec. Lt.	"	273,500,439	236,265,956	5,295,627	(3,381,605)	5,421,768	.00113	(.007)
		770,463,610	659,705,944	13,934,499	(10,480,410)	13,068,950		
Connecticut L & P	Gas	83,992,455	73,303,515	(762,733)	(800,841)	14,812,697	firm 6.836	firm(1.54)
							off-peak 4.084	off-peak .157
Connecticut Natural Gas	"	88,526,198	84,609,709	4,487,285	9,582,566	10,631,200	firm 5.152	firm .402
							off-peak IS 3.76	off-peak 1.773
							off-peak TS 5.25	-

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Connecticut Dept. of PU Cont. (cont.)								
Hartford Elec. Lt.	Gas	19,840,119	17,072,879	1,132,846	497,066	2,848,237	firm 8.178	firm .872
							off-peak 4.153	-
Southern Connecticut Gas	"	84,140,975	-	3,548,344	-	7,512,720	firm 2.644	-
							off-peak .235	
		276,499,747	174,986,103	8,405,742	9,278,791	35,804,854		
Delaware PSC								
Delmarva P & L	Electric	255,419,401	223,694,626	19,801,252	6,604,340	44,906,012	.619	.163
		255,419,401	223,694,626	19,801,252	6,604,340	44,906,012		
Delmarva P & L	Gas	49,108,064	49,546,580	19,111,272	6,984,397	8,127,502	.0837	.0669
Chesapeake Util.	"	4,749,902	4,522,415	868,616	860,877	977,139	.1598	.0721
		53,857,966	54,068,995	19,979,888	7,845,274	9,104,641		
District of Columbia PSC								
Potomac Elec. Pwr.	Electric	318,797,563	296,823,764	113,775,042	97,504,309	87,722,903	1.771	.952
		318,797,563	296,823,764	113,775,042	97,504,309	87,722,903		

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
District of Columbia PSC (cont.)								
Washington Gas Lt.	Gas	88,160,169	84,771,426	13,986,510	22,109,421	12,712,661	6.76	8.66
		88,160,169	84,771,426	13,986,510	22,109,421	12,712,661		
Florida PSC								
Florida Pwr. Corp.	Electric	704,852,255	635,600,957	51,473,924	4,784,768	(12,709,661)	(.106)	(.489)
Florida P & L	"	1,804,617,371	1,574,898,005	250,734,778	39,086,858	51,066,920	.799	(.029)
Florida Pub. Util. Co.	"							
-Marianna		7,432,899	7,381,494	(802,336)	1,240,311	731,343	(.867)	(.6225)
-Fernandia Beach		9,552,582	8,011,691	6,408,042	5,054,541	4,056,395	4.79	2.91
Gulf Pwr. Co.	"	206,969,244	192,689,125	27,482,785	20,685,360	7,897,284	.588	.607
Reedy Creek UC	"	11,174,207	10,512,791	601,477	1,432,584	3,826,983	.731	.364
Tampa Elec. Co.	"	441,539,211	392,702,978	50,752,422	19,475,517	34,794,048	.651	.266
		3,186,137,769	2,821,797,041	386,651,092	91,759,939	89,663,312		
Central Florida Gas	Gas	9,220,000	7,414,000	5,841,000	4,061,000	2,651,000	.239	.141
City Gas	"	29,685,000	24,883,000	9,740,000	N/A	N/A	.120	.202
Florida Gas 4/	"	31,962,000	50,735,000	N/A	N/A	N/A	N/A	.193
Florida Pub. Util.	"	13,833,000	11,249,000	3,215,000	1,044,000	510,000	.310	.198
Gainesville Gas	"	6,593,000	5,616,000	1,464,000	413,000	2,282,000	.115	.188
Gulf Natural Gas	"	7,969,000	6,882,000	N/A	N/A	N/A	.292	.193

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Florida PSC (cont.)								
Indiantown NG	Gas	1,062,000	775,000	N/A	N/A	N/A	N/A	N/A
Miller Gas	"	975,000	942,000	43,000	N/A	N/A	.092	.369
Peoples Gas	"	68,831,000	34,146,000	20,376,000	2,173,000	2,272,000	.321	.251
Plant City NG	"	1,053,000	945,000	161,000	154,000	N/A	.100	.157
S. Florida NG	"	417,000	1,317,000	N/A	N/A	N/A	.335	.320
Southern Gas	"	6,638,000	5,409,000	1,241,000	N/A	N/A	.122	246
Seacoast Gas	"	1,351,000	348,000	55,000	N/A	N/A	.130	.400
St. Joe NG	"	2,037,000	1,873,000	N/A	N/A	N/A	.284	.180
Timberland	"	223,000	196,000	93,000	N/A	N/A	.346	.277
		181,849,000	152,730,000	42,229,000	7,845,000	7,715,000		
Georgia PSC								
Georgia Pwr. Co.	Electric	1,299,691,162	1,247,079,445	54,173,627	113,345,272	264,365,300	1.2239 5/	.1839
Savannah Elec. & Pwr.	"	101,126,759	92,678,488	5,193,509	20,675,864	32,070,527	3.1033 5/	.895
		1,400,817,921	1,339,757,933	59,367,136	134,021,136	296,435,827		
Atlanta Gas Lt. Co.	Gas	601,266,386	457,539,636	399,151,122	257,722,162	168,373,214	firm 20.64 int. 18.82	firm 13.91 int. 12.18
		601,266,386	457,539,636	399,151,122	257,722,162	168,373,214		

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE

OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Idaho PUC								
	Electric	-	-	No FAC except for two special contract customers.				
	Gas	-	-	No FAC.				
Illinois Commerce Comm.								
Central Illinois Lt. Co.	Electric	233,913,000	216,248,000	22,580,000	14,723,000	14,628,000	.5852	.3436
Central Illinois Pub. Serv.	"	359,526,000	355,246,000	68,376,000	74,440,000	46,085,000	1.099	.797
Commonwealth Edison	"	2,659,807,000	2,377,861,000	358,637,000	202,151,000	340,528,000	Chicago .721	Chicago .322
						-	Other .692	Other .309
Illinois Pwr. Co.	"	479,052,000	452,207,000	33,600,000	26,513,000	34,197,000	.329	.227
Interstate Pwr. Co.	"	8,703,000	6,830,000	1,896,000	1,491,000	1,161,000	.419	.936
Iowa-Illinois G & E	"	55,834,000	48,793,000	4,812,000	4,523,000	2,265,000	.409	.397
Mt. Carmel PUC	"	7,070,000	6,745,000	3,366,000	3,294,000	2,286,000	2.888	2.57
Sherrard Pwr. System	"	6,871,000	6,048,000	1,034,000	1,277,000	894,000	1.33	1.30
S. Beloit Water, G & E Co.	"	4,772,000	4,203,000	387,000	596,000	506,000	.29	.23
Union Elec. Co.	"	105,481,000	101,781,000	13,844,000	11,533,000	192,000	.409	.269
		3,921,029,000	3,575,962,000	508,632,000	340,541,000	442,742,000		
Central Illinois Lt. Co.	Gas	128,241,000	105,073,000	35,233,000	16,021,000	28,674,000	7.91	2.98
Central Illinois Pub. Serv.	"	85,355,000	68,257,000	17,501,000	4,123,000	5,418,000	North 7.67	North 3.65
							South 6.23	South .84

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Illinois CC (con.)								
Consumers Gas Co.	Gas	3,305,000	2,807,000	313,000	(125,000)	697,000	5.78	.3157
Gas Util. Co.	"	12,740,000	6,831,000	998,000	146,000	875,000	7.09	1.98
Illinois Gas Co.	"	2,190,000	1,759,000	1,008,000	376,000	468,000	14.90	9.33
Illinois Pwr. Co.	"	272,770,000	219,807,000	49,974,000	6,481,000	21,473,000	9.42	2.59
Interstate Pwr. Co.	"	2,341,000	1,839,000	863,000	472,000	283,000	11.90	7.60
Iowa-Illinois G & E	"	49,396,000	40,348,000	15,212,000	2,628,000	3,506,000	9.10	4.67
Kaskaskia Gas Co.	"	874,000	745,000	146,000	101,000	91,000	9.27	1.87
Mt. Carmel PUC	"	1,624,000	1,386,000	565,000	301,000	339,000	10.80	6.44
N. Shore Gas Co.	"	100,830,000	100,215,000	6,337,000	7,735,000	10,017,000	4.47	.15
Northern Illinois Gas Co.	"	1,421,182,000	1,153,337,000	92,999,000	84,549,000	70,201,000	3.92	2.61
Peoples Gas Lt. & Coke	"	1,031,491,000	876,275,000	214,923,000	79,732,000	16,457,000	8.82	4.95
S. Beloit Water, G & E Co.	"	3,539,000	3,064,000	1,134,000	1,318,000	1,006,000	14.18	7.30
Town Gas Co.	"	1,220,000	1,020,000	503,000	543,000	-	6.70	7.44
Union Elec. Co.	"	11,485,000	9,520,000	5,328,000	3,705,000	2,854,000	20.62	10.49
United Cities Gas Co.	"	6,681,000	5,562,000	1,012,000	(114,000)	1,384,000	7.40	1.98
		3,135,264,000	2,597,845,000	444,049,000	207,992,000	163,743,000		
Iowa St. Commerce Comm.								
Interstate Pwr. Co.	Electric	103,944,723	96,940,389	20,379,248	13,932,621	19,335,926	.757	.529
Iowa Elec. Lt. & Pwr.	"	191,807,148	-	43,551,838	-	-	1.112	-
Iowa-Illinois G & E	"	-	102,224,918	-	12,156,526	5,943,308	-	2.446

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPEPATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Iowa SCC (cont.)								
Iowa PSC	Electric	-	121,225,079	-	24,633,670	16,547,115	-	.833
Iowa Southern Util.	"	-	55,555,803	-	8,217,109	1,354,454	-	.551
		295,751,871	375,946,189	63,931,086	58,939,926	43,180,803		
Interstate Pwr. Co.	Gas	-	30,708,847	-	17,198,043	13,448,407	-	9.046
Iowa P & L	"	88,934,540	-	35,669,761	-	-	9.852	-
Iowa Pub. Serv. Co.	"	18,774,696	73,213,067	2,757,774	14,561,881	15,074,239	3.630	3.673
Iowa Southern Util.	"	-	22,897,785	-	9,511,149	6,908,245	-	8.693
Keokuk Gas Serv.	"	-	7,868,576	-	698,346	1,118,361	-	2.170
N. Central Public	"	48,974,741	29,084,546	1,378,593	1,046,727	1,824,556	.607	.565
Peoples Natural Gas	"	93,041,985	33,588,982	16,676,496	2,372,692	7,537,755	4.267	1.568
		249,725,962	197,361,803	56,482,624	45,388,838	45,911,563		
Kansas State Corp. Comm.								
	Electric	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Gas	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Kentucky Energy Reg. Comm.								
Berea College Elec. Dept.	Electric	2,200,987	1,891,305	15,002	N/A	N/A	(.0574)	.00028
Big Rivers Elec. Corp.	"	124,060,026	117,843,702	6/	6/	6/	-	-

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Kentucky Energy Reg. Comm. (cont.)								
Big Sandy Rural Elec.	Electric	4,004,025	3,595,142	(118,076)	762,596	670,292	(.091)	N/A
Blue Grass Rural Elec.	"	4,529,791	4,018,039	(128,271)	761,442	706,437	(.00134)	(.00156)
Clark Rural Elec. Coop.	"	6,160,539	5,238,351	(172,808)	N/A	N/A	(.334)	(.256)
Cumberland Valley Coop.	"	7,072,803	6,396,929	(206,961)	1,369,993	1,178,066	(.00093)	(.263)
E. Kentucky Pwr. Coop.	"	88,581,923	82,850,215	6/	6/	6/	-	-
Farmers Rural Elec. Coop.	"	6,218,036	5,902,873	(183,807)	749,960	511,082	(.0090)	(.00265)
Fleming-Mason Rural Elec.	"	6,723,678	5,752,120	(228,739)	1,065,851	1,230,539	(.00144)	(.00155)
Fox Creek Rural Elec.	"	2,865,648	2,685,442	(78,342)	490,702	461,728	(.091)	(.268)
Grayson Rural Elec.	"	3,898,683	3,603,417	(104,197)	910,862	625,471	(.0017)	(.0039)
Green River Elec. Corp.	"	70,138,570	72,351,641	27,749	11,122,458	13,230,088	.189	.013
Harrison Co. Rural Elec.	"	3,754,762	3,537,289	(96,703)	717,830	643,863	(.0009)	(.00264)
Henderson Union Rural Elec.	"	48,983,610	40,738,732	57,204	5,954,760	7,359,825	(.224)	(.00148)
Inter-County Rural Elect.	"	6,075,754	5,619,336	(151,243)	1,036,184	1,093,154	(.00147)	(.00187)
Jackson Co. Rural Elec.	"	11,615,584	10,319,630	(329,945)	1,831,156	1,887,168	(.00147)	(.00159)
Jackson Purchase Rural Elec.	"	12,242,874	10,368,099	30,399	3,675,453	2,795,804	.00027	(.00093)
Kentucky Pwr. Co.	"	157,284,228	122,255,687	3,356,485	9,348,179	3,670,806	(.053)	.0015
Kentucky Util. Co.	"	324,927,882	300,899,929	7,096,882	62,940,277	46,688,567	.013	.204
Licking Valley Rural Elec.	"	4,877,862	4,529,085	(183,520)	898,475	801,073	(.149)	(.159)
Louisville G & E	"	237,380,523	229,619,385	(10,148,947)	42,994,354	20,863,907	(.089)	(.135)
Meade Co. Rural Elec.	"	6,195,621	5,701,093	(25,820)	523,221	409,899	(.00087)	.00006

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Kentucky Energy Reg. Comm. (cont.)								
Nolin Rural Elec.	Electric	7,018,208	6,388,743	(200,138)	1,457,592	1,200,920	(.00084)	.00262
Owen Co. Rural Elec.	"	9,388,352	8,305,874	(257,742)	1,404,115	1,282,506	(.00092)	.00269
Salt River Rural Elec.	"	10,295,509	9,363,396	(376,476)	2,386,859	2,159,814	(.00088)	.00256
Shelby Rural Elec.	"	4,087,329	3,624,845	(100,633)	635,324	613,891	(.09)	.263
S. Kentucky Rural Elec.	"	13,143,344	11,758,041	(385,823)	2,471,539	2,017,766	(.091)	.264
Taylor Co. Rural Elec.	"	5,431,371	5,316,776	(230,332)	1,540,514	1,164,148	(.00331)	.0018
Union Lt., Heat, & Pwr.	"	67,788,962	67,741,379	3,414,053	7,816,799	4,281,769	.175	(.0516)
		1,256,946,484	1,158,216,495	289,251	164,866,495	117,548,583		
Auxier Road Gas Co.	Gas	267,453	272,818	41,119	21,596	26,443	4.213	1.922
Belfry Gas, Inc.	"	274,254	201,428	57,896	9,619	30,979	4.059	.631
Columbia Gas of Kentucky	"	84,116,902	61,342,902	15,755,907	4,400,901	8,122,153	4.666	1.397
Cumberland Gas	"	4,310,329	4,521,018	120,159	284,195	631,689	4.993	1.064
Delta Natural Gas	"	6,650,265	5,494,102	1,212,821	317,306	719,785	5.167	1.277
E. Kentucky Util.	"	300,199	296,669	42,984	0	30,898	1.798	0
Elam Util. Co.	"	189,020	218,945	73,862	11,519	27,302	7.989	1.205
Elzie Neeley Gas	"	47,023	42,639	9,652	2,766	7,175	5.603	1.493
Equitable Gas	"	722,045	702,374	223,116	(9,712)	151,108	2.971	(.099)
Gas Service Co.	"	5,219,708	5,083,277	120,159	284,195	547,492	.604	1.210
Johnson Co. Gas	"	265,915	243,786	44,404	16,650	27,878	3.922	1.457

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Kentucky Energy Reg. Comm. (cont.)								
Louisville G & E	Gas	124,545,868	90,743,290	44,809,497	10,628,970	(517,084)	6.913	1.696
Martin Gas Co.	"	228,168	190,246	64,785	10,366	15,575	7.259	1.117
Mike Little Gas Co.	"	190,589	138,943	25,123	(814)	32,907	2.605	(.068)
Mtn. Util., Inc.	"	133,604	131,480	29,894	0	15,582	2.845	0
Mt. Olivet Natural Gas	"	150,967	136,337	23,523	15,976	42,342	4.098	2.588
Ohio River Gas Co.	"	214,423	161,441	85,293	20,115	2,102	7.441	1.788
Pan Bowl Gas Co.	"	269,772	298,504	27,638	123,137	0	2.119	9.247
Pendleton Co. Gas Div.	"	714,650	620,789	124,264	68,051	74,754	4.418	2.506
Peoples Gas of Kentucky	"	4,062,976	4,065,868	0	51,804	846,037	0	3.968
Phelps Gas Co.	"	122,962	93,565	31,186	32,918	0	8.035	0
Union Lt., Heat, & Pwr.	"	43,706,049	38,799,693	7,794,949	1,855,995	1,443,947	5.035	.964
Valley Gas, Inc.	"	172,476	139,095	55,130	14,818	5,326	7.425	.719
Western Kentucky Gas Co.	"	85,663,060	60,379,570	28,961,350	5,957,118	1,016,497	6.941	.272
Western-Lewis Pectorville Gas & Water	"	213,547	175,586	38,656	13,052	24,277	4.528	2.846
Wiser Oil Co.	"	3,907,688	4,035,963	0	65,800	13,155	0	1.822
		366,659,912	278,530,328	99,773,367	24,196,341	13,338,319		

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Maine PUC								
Banger Hydro	Electric	52,490,177	41,440,346	24,770,675	16,063,668	N/A	.0255	.01694
Central Maine Pwr.	"	237,641,161	189,011,541	84,811,489	54,655,098	N/A	.0183	.0130
Maine Pub. Serv.	"	18,378,591	17,201,328	4,674,982	3,569,581	N/A	.0220	.0190
		308,509,929	247,653,215	114,257,146	74,288,347	-		
Northern Util.	Gas	8,223,948	8,166,331	887,013	1,454,622	N/A	.0655	.0417
		8,223,948	8,166,331	887,013	1,454,622	-		
Maryland PSC								
Baltimore G & E	Electric	714,955,868	697,172,932	1/	163,494,265	98,824,788	1/	1/
Delmarva P & L	"	93,206,254	82,244,588	1/	25,552,045	21,028,015	1/	1/
Potomac Edison	"	277,595,747	238,600,528	1/	84,190,960	44,417,984	1/	1/
Potamac Elec. Pwr.	"	749,332,709	714,712,553	1/	237,333,495	182,270,115	1/	1/
		1,835,090,578	1,732,730,601	-	510,570,765	346,540,902		
Baltimore Gas & Elec.	Gas	287,074,009	264,585,885	132,909,829	113,100,186	87,153,662	17.47	13.77
Columbia Pwr. & Lt.	"	28,408,735	22,779,427	163,558	(24,790)	368,387	182.31	165.64
Washington Gas Lt.	"	367,056,490	336,260,697	5,975,502	10,109,218	16,890,581	3.90	3.47
		682,539,234	623,626,009	139,048,889	123,184,614	104,412,630		

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2) Total Revenue 1979	(3) Total Revenue 1978	(4) 1979 Revenue from FAC	(5) 1978 Revenue from FAC	(6) 1977 Revenue from FAC	(7) Dec. 1979 FAC in ¢/kWh	(8) Dec. 1978 FAC in ¢/kWh
State Commission and Company	Type	(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	or ¢/therm.	or ¢/therm.
Massachusetts Dept. of PU								
Boston Edison	Electric	554,001,706	567,531,184	N/A	N/A	N/A	N/A	N/A
Brockton Edison	"	100,563,487	-	N/A	N/A	N/A	N/A	N/A
Cambridge Elec.	"	46,436,755	-	N/A	N/A	N/A	N/A	N/A
Massachusetts Elec.	"	-	522,884,936	N/A	N/A	N/A	N/A	N/A
		701,001,948	1,090,416,120	-	-	-		
Bay State Gas	Gas	-	119,289,979	N/A	N/A	N/A	N/A	N/A
Berkshire Gas	"	-	14,680,573	N/A	N/A	N/A	N/A	N/A
Blackstone Gas	"	-	165,634	N/A	N/A	N/A	N/A	N/A
Boston Gas	"	-	245,072,739	N/A	N/A	N/A	N/A	N/A
		-	379,208,925	-	-	-		
Michigan PSC								
Consumers Pwr. Co.	Electric	1,222,840,000	1,050,427,000	44,948,000	52,515,000	(6,582,000)	.683	.447
Detroit Edison	"	1,618,213,000	1,516,686,000	119,573,000	132,673,000	92,065,000	.345	.173
I & M Elec.	"	88,520,000	82,502,000	(391,318)	4,470,000	2,584,000	(.552)	(.233)
		2,929,573,000	2,649,615,000	164,129,682	189,658,000	88,067,000		
Consumers Pwr. Co.	Gas	868,889,722	803,188,545	143,351,977	54,984,844	292,885,000	4.246	8.428
Lake Superior Dist. Pwr.	"	7,495,823	5,811,133	336,000	714,000	662,000	4.508	7.900
Michigan Con. Gas	"	1,106,252,892	1,007,529,556	103,872,540	79,459,505	254,952,000	6.632	8.143

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Michigan PSC (cont.)								
Michigan Gas Util.	Gas	92,947,000	81,209,000	17,493,000	6,677,000	24,947,000	8.353	8.348
Michigan Pwr. Co.	"	60,535,000	48,342,000	8,884,170	11,072,000	9,419,974	7.477	4.862
Penninsular Gas	"	1,992,175	1,637,555	259,841	540,327	521,693	4.297	9.158
Southeastern Michigan Gas	"	42,675,889	34,386,162	6,680,452	5,720,710	8,311,185	6.085	6.317
Wisconsin PS	"	3,199,283	2,809,000	1,443,123	977,000	752,491	16.723	7.680
		2,183,987,784	1,984,912,951	282,321,103	160,145,386	592,451,343		
Minnesota PUC								
Bigfork Valley Elect.	Electric	218,909	213,101	92,367	75,797	35,362	3.51	2.45
Home L & P	"	256,400	221,860	45,279	39,851	47,258	.55	1.11
Interstate	"	27,919,381	21,710,601	1,786,302	2,005,366	1,452,320	.481	.567
Minnesota P & L	"	232,342,168	200,640,189	4,472,388	1,721,992	9,534,700	N/A	.62
Northern States Pwr.	"	554,693,000	572,743,000	19,381,402	2,249,830	(2,155,287)	.207	.044
NW Wisconsin	"	19,517	16,018	6,710	4,281	3,418	1.91	1.61
Otter Tail Pwr.	"	41,798,116	41,382,024	1,741,171	954,133	3,364,810	.23	.171
		857,247,491	836,926,793	27,525,619	7,051,250	12,282,581		

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Minnesota PUC (cont.)								
Community Util.	Gas	289,995	306,036	N/A	N/A	N/A	N/A	N/A
Great Plains	"	9,592,761	7,952,938	1,020,888 8/	1,666,000 9/	N/A	N/A	N/A
Greeley	"	5,603,380	4,248,393	2,045,695 8/	1,462,000 9/	N/A	N/A	N/A
Inter-City	"	44,646,229	38,607,344	11,235,201 8/	9,855,000 9/	N/A	N/A	N/A
Interstate	"	6,032,404	4,629,393	2,439,172 8/	1,363,000 9/	N/A	N/A	N/A
Iowa E & P	"	3,875,479	2,645,408	1,944,704 8/	1,493,000 9/	N/A	N/A	N/A
Island Gas	"	301,941	216,886	N/A	18,000 9/	N/A	N/A	N/A
Minnegasco	"	299,456,704	248,095,740	20,293,800 8/	27,093,000 9/	N/A	N/A	N/A
Montana-Dakota	"	1,911,641	1,736,209	14,178 8/	251,000 9/	N/A	N/A	N/A
North Central	"	21,963,051	18,183,263	3,146,430 8/	879,000 9/	N/A	N/A	N/A
North States Pwr.	"	153,272,285	117,942,825	12,752,432 8/	13,667,000 9/	N/A	N/A	N/A
Peoples	"	48,963,463	38,186,107	18,735,879 8/	12,284,000 9/	N/A	N/A	N/A
Western	"	681,602	530,632	104,604 8/	156,000 9/	N/A	N/A	N/A
		596,590,935	483,281,174	73,732,983	70,187,000	-		
Mississippi PUC								
Mississippi Pwr. Co.	Electric	219,645,227	178,347,857	61,579,566	63,858,604	59,367,785	1.18	1.22
Mississippi P & L	"	300,731,839	266,356,915	30,540,881	44,027,996	89,120,693	.8305	.1557
		520,377,066	444,704,772	92,120,447	107,886,600	148,488,478		

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Mississippi PUC (cont.)								
Entex	Gas	52,639,000	44,145,000	18,482,000	17,496,000	14,443,000	9.735	9.12
Mississippi P & L	"	132,379,358	99,593,677	77,645,058	46,775,677	32,016,951	17.60	12.10
		185,018,358	143,738,677	96,127,058	64,271,677	46,459,951		
Montana PSC								
	Electric	-	-	No FAC				
	Gas	-	-	No FAC				
New Hampshire PUC								
Concord Elec. Co.	Electric	15,295,710	13,058,159	4,736,286	3,408,513	3,437,626	.0218	.0153
Connecticut Valley	"	6,613,705	6,215,642	690,083	428,025	190,173	.0088	.0048
Exeter & Hampton Elec.	"	14,432,789	14,324,339	5,193,520	3,955,081	3,854,839	.0221	.0162
Granite State Elec.	"	21,996,356	19,408,794	7,053,539	5,075,495	5,111,425	.0148	.0127
New Hampshire Elec. Coop	"	18,861,284	16,505,426	N/A	3,714,914	3,347,015	.0187	.0133
Pub. Serv. Co. of N. H.	"	230,725,041	209,538,264	71,886,552	55,063,100	48,140,301	.0192	.0137
		307,924,885	279,050,624	89,559,980	71,645,128	64,081,379		
Claremont Gas Lt.	Gas	272,846	283,248	33,723	33,766	25,839	19.10	4.50
Concord Natural Gas	"	3,344,707	3,064,173	214,554	370,982	615,482	.0774	.0891

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Missouri PSC								
Arkansas-Missouri Power	Electric	58,802,208	57,799,165	2,180,172	2,058,789	4,438,978	.286	.331
Citizens Elec. Corp.	"	13,384,314	12,602,794	608,622	760,545	293,787	N/A	N/A
Empire District Elec.	"	73,971,008	58,852,874	5,298,107	7,736,253	3,339,821	.752	.539
Gideon-Anderson Lumber	"	N/A	N/A	N/A	1,026,199	1,563,476	N/A	N/A
Kansas City P & L	"	370,874,880	312,207,806	22,521,362	19,871,090	6,517,904	.764	.224
Missouri Edison Co.	"	39,886,176	28,215,567	1,862,138	2,419,191	657,954	.676	.378
Missouri P & L	"	92,159,568	64,519,734	4,801,008	6,347,927	1,523,111	.674	.270
Missour PS	"	128,942,032	93,759,734	7,869,002	13,175,883	4,656,285	.578	.777
Missouri Utilities-SE Div.	"	48,934,256	36,461,110	2,096,580	2,729,124	650,695	.649	.300
Missouri Utilities-Cent. Div.	"	composite revenues		331,768	433,174	103,917	.622	.311
St. Joseph L & P	"	55,451,408	43,498,686	1,491,516	538,799	644,680	.300	.014
Union Electric Co.	"	838,519,296	787,464,697	43,501,296	62,377,066	14,629,336	.535	.272
		1,720,925,146	1,495,381,776	92,561,571	119,474,040	39,019,944		
	Gas	N/A	N/A	N/A	N/A	N/A	N/A	N/A

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
New Hampshire PUC (cont.)								
Gas Service, Inc.	Gas	11,335,210	10,221,640	205,270	(508,228)	1,812,510	.0838	.0214
Manchester Gas	"	6,989,056	6,097,364	814,484	430,027	990,221	.1332	.0538
Northern Util.	"	7,210,342	5,811,020	1,595,489	1,347,350	1,799,542	.1003	.0575
Southern New Hampshire Gas	"	220,723	257,135	-	-	-	-	-
		29,372,884	25,734,680	2,863,520	1,673,897	5,243,594		
New Jersey Board of PU								
Atlantic City Elec.	Electric	283,106,000	255,126,631	10,087,000	75,546,690	72,034,000	1.102	1.514
Borough of Butler	"	4,619,586	3,995,596	275,461	87,531	397,000	.07641	.4952
Pub. Serv. Elec. & Gas	"	1,687,677,458	562,818,048	78,793,998	12,583,248	257,901,982	.4945	.0061
		1,975,403,044	821,940,275	89,156,459	88,217,459	330,332,982		
	Gas	-	-	-	-	-	-	-
New Mexico PSC								
Community PS	Electric	29,916,098	24,283,220	6,624,365	9,172,295	8,928,555	1.352	2.128
Southwestern PS	"	66,395,290	51,640,285	15,670,901	25,378,487	22,695,011	1.1164	1.679
		96,311,388	75,923,505	22,295,266	34,550,782	31,623,566		

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
New Mexico PSC (cont.)								
Hobbs Gas	Gas	4,945,482	4,074,147	497,724	1,493,081	1,286,082	1.750	1.367
Ruidoso Natural Gas	"	832,643	684,287	377,524	260,653	194,594	10.399	7.741
		5,778,125	4,758,434	875,248	1,753,734	1,480,676		
New York PSC								
Central Hudson G & E	Electric	224,054,500	184,641,900	28,120,500	19,772,900	22,688,600	(.077)	.731
Consolidated Edison	"	2,606,217,700	2,348,070,300	146,480,800	6,554,300	82,033,500	.9337	.0673
Fishers Island Elec.	"	335,680	302,800	3,700	(6,600)	(7,700)	(.30)	(.55)
Freeport, Village of	"	8,246,000	7,815,600	155,600	(414,300)	934,200	.0918	(.8932)
Greenport, Village of	"	N/A	890,700	N/A	301,400	294,800	N/A	1.1636
Jamestown, City of	"	8,069,600	5,781,400	601,600	987,000	1,262,100	.110	.199
Lawrence Park Pwr.	"	370,600	377,600	93,300	101,500	102,500	3.00	3.70
Long Island Lighting Co.	"	855,097,900	733,633,900	141,072,300	53,223,000	104,993,500	1.593	.445
New York State E & G	"	470,911,600	430,396,600	88,293,400	69,468,100	59,052,300	.4744 10/	.4639 10/
							.9623 11/	.8670 11/
Niagara Mohawk Pwr.	"	1,156,712,300	984,299,000	188,440,500	120,286,000	146,881,200	.4493 10/	.2204 10/
							1.0970 11/	.5514 11/
Orange & Rockland	"	201,469,100	184,589,800	20,603,900	9,789,000	17,098,200	1.541	.451
Pennsylvania Elec. Co.	"	2,430,900	2,269,600	766,100	725,700	555,100	1.3591	.9927
Rochester G & E	"	256,230,400	230,805,400	29,815,300	28,605,500	22,027,300	(.0130) 10/	.1738 10/
							(.0277) 11/	.3584 11/
Rockville Ctr., Village of	"	5,106,000	5,617,600	180,900	339,300	380,800	.18	.05
		5,795,252,280	5,119,492,200	644,627,900	309,732,800	458,296,400		

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
New York PSC (cont.)								
Bath Elec., Gas, & Wtr.	Gas	1,643,700	1,452,600	493,800	538,200	688,700	firm 14.297	firm 3.703
							int. 11.958	int. 3.934
Brooklyn Union Gas	"	478,907,800	412,129,600	31,685,200	27,031,700	15,031,100	firm 9.38	firm 1.38
							int. 5.99	int. .42
Central Hudson Gas & Elec.	"	28,813,200	24,737,200	8,262,300	7,898,000	8,098,300	firm 3.679	firm 9.247
							int. 3.779	int. 13.401
Columbia Gas of New York	"	48,019,100	47,799,900	5,485,800	7,686,600	6,585,400	firm 2.64	firm 3.60
							int. 5.03	int. 4.34
Consolidated Edison	"	367,324,700	334,942,500	43,691,300	7,477,100	24,345,700	firm 7.56	firm 4.11
							int. 10.09	int. 3.87
Corning Natural Gas	"	30,641,900	26,271,000	6,523,900	6,656,700	8,209,900	10.246 12/	.866 12/
							10.255 13/	1.068 13/
							10.026 14/	1.50 14/
Fillmore Gas Co.	"	509,000	423,700	117,100	87,000	8 ,300	12.73	3.53
Granby & Hemmingway	"	39,300	35,400	2,000	100	7,000	.88	.69
Long Island Lighting Co.	"	189,296,900	158,993,800	26,430,100	4,894,700	20,408,600	firm 9.676	firm 4.385
							int. -	int. -
National Fuel Gas	"							
-Buffalo Area		396,868,300	197,318,100	33,414,300	96,808,500	85,440,900	4.773	8.290
-Jamestown Area		21,112,600	11,213,900	1,708,200	5,379,500	4,467,800	5.738	7.561

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
New York PSC (cont.)								
New York State E & G	Gas	110,049,200	98,394,700	18,627,900	5,270,400	23,546,000		
-Ithaca District	"	-	-	-	-	-	12.195	2.573
-Elmira District	"	-	-	-	-	-	11.041	2.504
-Dansville District	"	-	-	-	-	-	12.034	2.427
-Goshen District	"	-	-	-	-	-	firm 7.210	firm 4.367
							int. 9.565	int. 6.073
-Lockport District	"	-	-	-	-	-	firm 7.759	firm (2.83)
-Mechanicville District	"	-	-	-	-	-	int. 12.064	int. 2.306
-Onconta & Norwich Dist.	"	-	-	-	-	-	14.724	2.545
-Owego District	"	-	-	-	-	-	firm 5.09	firm 1.909
							int. 7.07	int. 1.663
Niagara Mohawk Pwr.	"	303,980,400	259,900,900	46,138,200	33,881,500	33,374,400	11.02	1.482
Orange & Rockland	"	66,990,800	63,452,200	9,556,400	8,409,800	15,782,100	firm 8.16	firm .99
							int. 9.02	int. 3.31
Pavilion Natural Gas	"	8,316,600	6,680,600	1,985,900	492,000	1,369,400	13.42	3.44
Pennsylvania & Southern Gas	"	750,600	601,000	128,000	117,550	95,800	firm 8.84	firm 4.045
							int. 9.184	int. 4.319
Rochester G & E	"	140,156,600	118,527,600	21,502,600	2,108,700	13,882,100	11.652	2.00
St. Lawrence Gas	"	15,974,000	17,396,100	2,634,700	1,479,500	25,726,600	firm 13.02	firm (.0026)
							int. 13.02	int. (.008)
Southern Tier Gas	"	1,499,588	-	-	N/A	377,500	11.098	2.143

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
New York PSC (cont.)								
Syracuse Suburban Gas	Gas	11,019,000	8,032,800	2,893,400	581,400	1,245,100	12.662	2.179
Valley Gas Corp.	"	97,300	88,400	34,100	23,600	20,700	16.74	9.363
Woodhull Municipal	"	86,500	86,500	55,400	35,600	29,500	20.383	9.32
		2,222,097,088	1,788,489,500	261,370,900	216,858,150	288,818,900		
North Carolina Util. Comm.								
Carolina Pwr. & Lt.	Electric	619,808,025	605,029,006	20,976,976	55,370,635	25,103,451	0	.212
Duke Pwr. Co.	"	907,425,764	844,488,432	14,311,642	73,599,416	36,876,980	.3362	.2306
Virginia Elec. & Pwr.	"	75,722,178	66,909,576	3,980,444	5,293,192	6,955,876	.737	.032
		1,602,954,967	1,516,427,014	39,269,062	134,263,243	68,936,307		
North Carolina Gas Serv.	Gas	7,277,038	5,842,884	716,200	770,480	317,310	3.681	2.677
North Carolina Nat. Gas	"	66,191,266	48,604,432	9,237,142	12,879,591	2,836,363	4.125	6.951
-Special Contract		13,431,185	-	2,146,805	-	-	4.185	-
Piedmont Natural Gas	"	129,443,393	83,645,052	16,515,415	14,865,148	6,639,592	4.461	5.802
Pub. Serv. of North Carolina	"	115,633,112	78,312,310	10,890,104	12,372,281	6,168,590	3.673	5.080
United Cities Gas	"	2,512,581	1,732,104	195,318	227,448	82,038	4.350	5.157
		334,488,575	218,136,782	39,700,984	41,114,948	16,043,893		

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Oregon Pub. Util. Commissioner								
Portland Gen. Elec.	Electric	349,980,998	-	7,612,843	-	-	.3999	-
		349,980,998	-	7,612,843	-	-		
	Gas	-	-	-	-	-	-	-
Pennsylvania PUC								
Citizens Elec.	Electric	3,388,000	3,215,000	379,000	694,000	1,054,000	.367	.3764
Duncannon, Borough of	"	21,000	21,000	8,000	7,000	7,000	1.364	1.442
Duquesne Lt.	"	623,272,000	562,308,000	52,327,000	113,237,000	117,906,000	.2943	.6871
Elkland Elec. Co.	"	481,000	416,000	153,000	106,000	481,000	2.087	1.199
Hershey Elec. Co.	"	12,032,000	10,732,000	3,456,000	3,508,000	3,855,000	2.632	1.31
Metropolitan Edison	"	338,357,000	310,736,000	47,208,000	41,495,000	70,138,000	.880	.3094
Pennsylvania Elec. Co.	"	449,482,000	429,365,000	46,843,000	78,946,000	110,795,000	.650	.3115
Pennsylvania Pwr. Co.	"	145,339,000	119,118,000	21,968,000	25,013,000	27,728,000	.7067	.5559
Pennsylvania Pwr. & Lt.	"	844,650,000	783,617,000	44,788,000	196,505,000	205,045,000	(.0245)	15/
Philadelphia Elec.	"	1,305,572,000	1,216,843,000	111,937,000	191,278,000	286,159,000	1.5129	.1725
Pike Co. Lt. & Pwr.	"	1,853,000	1,662,000	605,000	468,000	470,000	2.931	1.749
Rockingham Lt., Ht., & Pwr.	"	413,000	365,000	180,000	193,000	195,000	2.916	2.225
Schuylkill Haven, Borough of	"	33,000	31,000	6,000	4,000	3,000	.658	.607
U.G.I. Corp.	"	30,857,000	30,193,000	1,391,000	5,329,000	5,007,000	.308	.372
Waterford Elec. Lt.	"	16/	-	-	144,000	240,000	-	-

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Pennsylvania PUC (cont.)								
Wellsborough Elec.	Electric	3,333,000	2,887,000	1,611,000	1,236,000	1,144,000	3.090	2.004
West Pennsylvania Pwr.	"	495,613,000	439,952,000	68,626,000	151,445,000	97,337,000	.4694	.6086
Windber Elec. Corp.	"	2,250,000	2,029,000	184,000	685,000	1,101,000	1.278	.981
		4,256,946,000	3,913,490,000	401,670,000	805,293,000	928,665,000		
Andreassi & Hillberg Co.	Gas	116,000	85,000	N/A	18,000	N/A	2.635	8.922
Apollo Gas Co.	"	5,123,000	4,212,000	61,000	820,000	884,000	1.395	.612
Carnegie Natural Gas	"	45,317,000	36,202,000	173,000	960,000	906,000	2.66	1.217
Claysville Natural Gas	"	219,000 17/	N/A	N/A	N/A	N/A	9.11	N/A
Columbia Gas of Pennsylvania	"	345,790,000	320,815,000	17,694,000	89,644,000	153,415,000	2.204	1.635
Equitable Gas Co.	"	244,431,000	191,296,000	12,435,000	63,060,000	71,168,000	1.087	1.087
Honesdale Gas Co.	"	1,812,000	1,432,000	N/A	438,000	528,000	4.543	9.573
Ka e Gas, Lt., & Heat	"	2,360,000	2,0[illegible],000	N/A	1,067,000	827,000	3.695	13.241
Kaylor Natural Gas	"	47,000	29,000	N/A	N/A	N/A	2.413	3.912
Mercer Gas Co.	"	1,267,000	1,242,000	N/A	646,000	531,000	5.077	12.350
National Fuel Gas	"	222,547,000	191,632,000	20,925,000	73,663,000	82,256,000	1.620	2.842
North East Heat & Lt.	"	2,282,000	1,866,000	N/A	534,000	429,000	3.650	6.453
North Pennsylvania Gas	"	30,925,000	24,709,000	481,000	8,730,000	11,278,000	.448	.365
Pennsylvania Gas & Water	"	100,096,000	92,495,000	4,048,000	31,492,000	34,075,000	-	-
Pennsylvania & Southern Gas	"	5,936,000	4,541,000	788,000	1,603,000	1,483,000	1.458	.685
Peoples Natural Gas	"	328,220,000	271,961,000	12,349,000	87,577,000	97,690,000	-	-

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Pennsylvania PUC (cont.)								
Philadelphia Elec.	Gas	221,136,000	189,523,000	20,480,000	59,948,000	63,904,000	3.014	3.226
T. W. Phillips Gas & Oil	"	36,292,000	33,874,000	3,018,000	8,949,000	7,971,000	1.736	.955
Pike Co. Lt. & Pwr.	"	466,000	434,000	N/A	207,000	160,000	6.058	12.534
Saxonburg Heat & Lt.	"	N/A	880,000	N/A	221,000 18/	231,000	1.155	13.026
Taylorstown Gas	"	N/A	653,000	N/A	245,000 18/	255,000	N/A	17.723
U.G.I. Corp.	"	183,149,000	140,540,000	5,885,000	19,526,000	24,096,000	.553	1.385
Penn Fuel Gas, Inc.	"							
-Allied Gas Co.	"							
Ashland Div.		220,000	201,000	57,000	79,000	70,000	1.44	11.978
Hamburg Div.		1,927,000	1,582,000	230,000	347,000	727,000	1.44	1.479
Mt. Carmel Div.		458,000	390,000	121,000	127,000	149,000	1.44	16.405
Pottsville Div.		3,287,000	2,180,000	981,000	1,001,000	1,005,000	1.44	14.417
Shamokin Div.		494,000	520,000	154,000	213,000	220,000	1.44	15.33
-Counties Gas. Co.	"							
Clearfield Div.		4,006,000	3,054,000	1,413,000	1,724,000	1,294,000	1.44	17.90
Curwensville Div.		781,000	724,000	296,000	428,000	338,000	1.44	15.23
Philipsburg Div.		719,000	712,000	184,000	234,000	184,000	1.44	9.645
-Interboro Gas Co.	"	437,000	306,000	176,000	177,000	141,000	1.44	11.459
-Union Gas Co.	"							
Bangor Div.		1,896,000	1,450,000	N/A	524,000	624,000	1.44	2.037
Lehighton Div.		8,198,000	2,393,000	546,000	3,158,000	3,073,000	1.424	5.384

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Pennsylvania PUC (cont.)								
Penn Fuel Gas, Inc. (cont.)	Gas							
Pittston Div.		1,545,000	1,382,000	N/A	579,000	445,000	1.44	1.691
Stroudsburg Div.		2,616,000	2,033,000	N/A	1,071,000	915,000	1.44	1.776
-Lewistown Gas Co.	"	8,649,000	8,363,000	1,076,000	3,623,000	4,636,000	1.44	.261
-Central Penn Gas Co.	"							
Jersey Shore Div.		844,000	871,000	N/A	458,000	174,000	1.44	1.558
Lewisburg Div.		279,000	318,000	N/A	124,000	111,000	1.44	1.261
Lock Haven Div.		1,381,000	1,226,000	N/A	642,000	461,000	1.851	1.784
Renovo Div.		267,000	246,000	N/A	105,000	108,000	1.44	1.821
-South Penn Gas Co.	"							
Emmitsburg Div.		1,050,000	876,000	N/A	101,000	82,000	1.44	16.611
Huntingdon Div.		2,306,000	1,928,000	N/A	1,005,000	1,030,000	1.44	11.381
Oxford Div.		1,160,000	1,090,000	N/A	584,000	507,000	1.567	15.945
Shippensburg Div.		636,000	612,000	N/A	194,000	262,000	1.44	5.455
Twin Div.		450,000	399,000	N/A	170,000	148,000	1.44	13.134
Valley Div.		99,000	88,000	N/A	39,000	38,000	1.352	11.753
Waynesboro Div.		1,277,000	984,000	N/A	500,000	411,000	1.44	16.973
		1,822,463,000	1,549,414,000	103,571,000	466,555,000	569,240,000		

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Rhode Island PUC								
Blackstone Valley Elec.	Electric	58,728,040	50,713,351	4,752,353	235,364	64,920	.00894	.00068
Narragansett Elec.	"	202,497,284	175,032,103	28,462,679	4,190,850	42,441,795	.01461	.00446
Newport Elec.	"	18,358,212	16,066,435	1,827,093	682,391	4,203,670	.0034	.0005
		279,583,536	241,811,889	35,042,125	5,108,605	46,713,385		
Providence Gas	Gas	72,704,724	63,181,334	645,994	32,517	136,541	.1058	(.00362)
Valley Gas	"	24,563,884	20,158,118	4,051,593	6,981,612	6,612,109	.0741	.0287
		97,268,608	83,339,452	4,697,587	7,014,129	6,748,650		
South Dakota PUC								
Black Hills Pwr. & Lt.	Electric	32,668,659	27,990,812	2,583,871	2,285,035	25.117 9/	.196	.066
Iowa Pub. Serv.	"	1,312,389	1,207,873	134,713	135,593	159,572	.621	.382
Montana-Dakota Util.	"	5,393,782	5,030,476	266,630	808,809	31,693	.2003	.174
Northern States Pwr.	"	25,360,366	23,557,676	1,118,958	222,436	(376,434)	.247	.084
Northwestern Pub. Serv.	"	37,074,090	34,190,399	2,517,477	1,448,100	2,217,742	(.50)	.157
Otter Tail Pwr.	"	6,894,849	6,820,087	364,600	414,000	562,246	.073	.284
		108,704,135	98,797,323	6,986,249	5,313,973	2,619,936		
Iowa Pub. Serv.	Gas	4,901,139	4,027,733	729,409	852,154	757,247	1.09	1.280
Minnegasco	"	21,566,894	17,885,236	7,262,200	6,271,100	4,023,900	3.778	10.343

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
South Dakota PUC (cont.)								
Montana-Dakota Util.	Gas	18,180,012	11,302,390	5,614,936	3,585,020	1,205,447	8.969	4.09
Northwestern Pub. Serv.	"	15,159,200	12,285,970	-	-	-	9.518	6.112
		59,807,245	45,501,329	13,606,545	10,708,274	5,986,594		
Tennessee PSC								
Kingsport Pwr. Co.	Electric	34,708,155	32,430,396	408,036	3,100,666	1,057,594	.0567	(.08707)
		34,708,155	32,430,396	408,036	3,100,666	1,057,594		
Chattanooga Gas	Gas	58,755,000	48,648,000	20,471,000	10,315,000	24,000,000	firm 10.687	firm 4.416
							other 12.210	other 6.653
Nashville Gas	"	55,818,000	47,528,000	1,273,906	9,450,415	8,891,196	firm 3.51	firm 1.36
							other 5.38	other 1.41
United Cities Gas	"	21,837,000	15,763,000	10,721,164	6,708,449	6,168,924		
-Union City		-	-	-	-	-	firm 14.54	firm 9.10
							other 13.81	other 8.51
-Maryville-Alcoa		-	-	-	-	-	firm 17.34	firm 12.04
							other 20.35	other 14.79
-Columbia		-	-	-	-	-	firm 17.43	firm 12.13
							other 20.23	other 14.67
-Lynchburg		-	-	-	-	-	firm 17.20	firm 11.90
							other 20.37	other 14.81

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Tennessee PSC (cont.)								
United Cities Gas (cont.)	Gas							
-Murfreesboro		-	-	-	-	-	firm 14.02	firm 9.32
							other 15.13	other 10.47
-Morristown-Bristol		-	-	-	-	-	firm 17.97	firm 11.42
							other 20.35	other 13.81
Volunteer Natural Gas	"	9,322,000	8,536,000	7,268,897	4,635,258	3,362,007	firm 18.69	firm 13.024
							other 19.19	other 13.32
		145,732,000	120,475,000	39,734,967	31,109,122	42,422,127		
Texas PUC								
Central Pwr. & Lt.	Electric	513,743,781	483,101,000	303,032,991	271,624,670	243,677,362	2.819	2.2055
Dallas Pwr. & Lt.	"	417,288,605	370,470,830	167,452,898	92,351,596	48,831,018	1.6983	1.2014
ElPaso Elec. Co.	"	158,619,055	135,648,719	60,800,021	55,106,391	28,155,937	2.539	2.299
Gulf States Util.	"	395,734,855	298,963,304	337,950,000 20/	244,399,000 20/	107,700,000 20/	1.741	1.201
Houston Lt. & Pwr.	"	1,679,601,407	1,238,670,053	941,836,609	325,891,424	183,878,191	2.4052	.6151
Southwestern Pub. Serv.	"	410,576,581	354,899,902	174,178,206	138,593,984	67,439,816	2.6113	2.0989
Texas Elec. Serv.	"	531,499,404	500,155,550	153,201,680	167,294,786	39,221,393 21/	.7504	.9221
Texas Pwr. & Lt.	"	-	736,473,243	321,026,110	289,209,933	205,302,154	1.2648	1.527
		4,107,063,688	4,118,382,601	2,459,478,515	1,584,471,784	924,205,891		

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Texas Railroad Comm.								
	Gas	-	-	-	-	-	-	-
Vermont Pub. Serv. Board								
Central Vermont Pub. Serv. & Green Mtn. Pwr.	Electric	104,637,822 104,637,822	-	No FAC for either company.				
	Gas	-	-	-	-	-	-	-
Virgin Islands PSC								
Virgin Islands Water & Pwr. Ath.	Electric	29,921,401 29,921,401	27,805,388 27,805,388	11,203,997 11,203,997	9,619,634 9,619,634	6,835,249 6,835,249	.03234	.03557
Washington Util. & Transportation Comm.	Electric	N/A	N/A	No FAC				
	Gas	N/A	N/A	-	-	-	-	-
West Virginia PSC								
	Electric	-	-	No FAC				
	Gas	-	-	-	-	-	-	-

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Wisconsin PSC								
Lake Superior Dis. Pwr.	Electric	22,209,417	19,048,041	22/	22/	22/	.0016	.00436
Madison G & E	"	64,471,957	62,760,862	22/	22/	22/	.0053	.00467
Northern States Pwr.	"	91,657,407	84,370,853	22/	22/	22/	.0026	.00032
Superior Water, Lt. & Pwr.	"	15,840,230	14,078,711	22/	22/	22/	(.0002)	.00480
Wisconsin Elec. Pwr.	"	605,050,996	528,438,245	22/	22/	22/	.0030	.00410
Wisconsin Pwr. & Lt.	"	210,428,495	181,002,731	22/	22/	22/	.0011	.00130
Wisconsin Pub. Serv. Corp.	"	213,303,619	190,420,781	22/	22/	22/	.0024	.00208
		1,222,962,121	1,080,120,224	-	-	-		
Lake Superior Dis. Pwr.	Gas	8,909,789	6,436,731	22/	22/	22/	4.642	11.949
Madison G & E	"	62,560,292	47,149,646	22/	22/	22/	7.512	6.249
Northern States Pwr.	"	22,790,069	17,979,711	22/	22/	22/	5.837	4.623
Superior Water, Lt. & Pwr.	"	7,624,291	6,243,885	22/	22/	22/	2.341	1.812
Wisconsin Fuel & Lt.	"	39,913,678	29,832,938	22/	22/	22/	4.544	2.703
Wisconsin Gas Co.	"	376,081,046	314,264,880	22/	22/	22/	7.93	.78
Wisconsin Natural Gas	"	283,142,621	161,782,024	22/	22/	22/	7.96	2.38
Wisconsin Pwr. & Lt.	"	82,258,539	69,617,853	22/	22/	22/	7.29	.60
Wisconsin Pub. Serv. Corp.	"	128,883,355	110,934,792	22/	22/	22/	7.24	.03
Wisconsin Southern Gas	"	22,205,112	17,706,191	22/	22/	22/	5.30	11.0
		964,368,792	781,948,651	-	-	-		

APPENDIX TABLE B-VII

ELECTRIC AND GAS UTILITY REVENUES COLLECTED THROUGH THE OPERATION OF FUEL ADJUSTMENT CLAUSES BY STATE, 1979 and 1978

Column	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
State Commission and Company	Type	Total Revenue 1979 (Dollars)	Total Revenue 1978 (Dollars)	1979 Revenue from FAC (Dollars)	1978 Revenue from FAC (Dollars)	1977 Revenue from FAC (Dollars)	Dec. 1979 FAC in ¢/kWh or ¢/therm.	Dec. 1978 FAC in ¢/kWh or ¢/therm.
Wyoming PSC								
	Electric	-	-	No FAC				
	Gas	-	-	No FAC				

Footnotes for Table B-VII

N/A Not available

1/ E - East

2/ W - West

3/ Four major electric utilities which account for 99% of total jurisdictional revenues.

4/ Florida Gas Distribution Divisions acquired by Peoples Gas System, July 1979.

5/ Rate designed fo. full recovery of fuel costs over limited period through evidentiary hearing.

6/ Passed through to member cooperatives.

7/ The fuel adjustment clause is no longer in effect; there is now a zero base fuel rate case as of September 1978.

8/ Data for 1978-1979 heating season only.

9/ Data for 1977-1978 heating season only.

10/ Residential.

11/ Non-residential.

12/ All purpose.

13/ Industrial.

14/ Resale.

15/ No FAC due to transition to the new energy clause.

16/ Became a part of Pennsylvania Electric in August 1978.

17/ For the 6 months ending December 31, 1979.

18/ For the 8 months ending August 31, 1978.

19/ FAC became effective on September 12, 1977.

20/ System-wide figure.

21/ This figure is for a short period in 1977 only. For most of the year fuel was in rate base.

22/ Wisconsin utilities do not report separate FAC revenues.

23/ Fourth quarter revenues only.

24/ This figure is the total for the company including both Egegik and Naknek Divisions.

25/ This utility serves 5 locations. As of 12/31/79 they were assessing separate charges for each location. These charges (2) Hoonah-2.11; (3) Kake-1.56; (4) Kasaan-1.61; and (5) Klawock-2.84.

26/ Royalty gas adjustment only; purchased gas adjustment not included.

27/ FAC in ¢/kWh as of September 1979.

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢kWh or ¢/therm. in 1978	Date
Alabama PSC		-	-	-	
Alaska PUC					
Northern Pwr. & Engineering Co.	Electric	-	-	2.65	4-79
Alaska Pwr. & Tel. Co.	"				
-Craig		-	3.27	-	12-79
-Hydaburg		-	4.46	-	12-79
-Shagway		-	4.98	-	12-79
-Tok		-	4.98	-	12-79
Bethel Util.	"	-	2.33	-	6-79
Fort Yukon Util.	"	-	3.64	-	4-79
Kodiak Elec. Assoc.	"				
-Kodiak Div.		-	0.95	-	2-79
-Port Lions Div.		-	2.53	-	2-79
Municipal Lt. & Pwr.	"	-	.0484	-	12-79
Northway Lt. & Pwr.	"	-	5.57	-	12-79
Arizona Corp. Comm.			N/A	N/A	
Arkansas PSC			N/A	N/A	
California PUC			None	None	

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
Colorado PUC			None	None	
Connecticut PUC					
Connecticut Lt. & Pwr.	Electric		1.38		6-79
Helco	"		.138		6-79
Connecticut Lt. & Pwr.	Gas		.4407 1/		6-79
Connecticut Lt. & Pwr.	"		2.057 2/		
Connecticut Natural Gas	"			.0269	3-2-78
Connecticut Natural Gas	"		9.40		6-25-80
Helco	"		.4407 1/		6-79
Helco	"		2.057 2/		6-79
Delaware PSC					
Delmarva Pwr. & Lt.	Electric			None 3/	1978
Delmarva Pwr. & Lt.	"			3/	1979
Chesapeake Util. Corp.	Gas			None	1978
Chesapeake Util. Corp.	"		None		1979
Delmarva Pwr. & Lt.	"			None	1978
Delmarva Pwr. & Lt.	"		None		1979

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
District of Columbia PSC					
Potomac Elec. Pwr. Co.	Electric			None	1978
Potamac Elec. Pwr. Co.	"		None		1979
Washington Gas Lt. Co.	Gas			None	1978
Washington Gas Lt. Co.	"		6.80		3-16-79
Florida PSC					
Reedy Creek Util. C	Electric			2.239	5-78
Miller Gas Co.	Gas			5.7 to 12.842	5-78
Plant City	"			5.5 to 12.842	3-78
Georgia PSC					
Georgia Pwr. Co.	Electric			N/A	1978
Georgia Pwr. Co.	"		1.3937 4/		1-79
Savannah Elec. & Pwr. Co.	"			N/A	1978
Savannah Elec. & Pwr. Co.	"		3.1033 4/		7-79
Atlanta Gas Lt. Co.	Gas			N/A	1978

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
Hawaii PUC		-	-	-	
Idaho PUC			None	None	
Illinois Commerce Comm.					
Consumers Gas Co.	Gas			5.91	1-5-78
Kaskaskia Gas Co.	"			3.75	8-18-78
Northern Illinois Gas Co.	"			2.05	2-1-78
Northern Illinois Gas Co.	"		4.33		3-9-79
North Shore Gas Co.	"			6.09	6-1-78
Town Gas Co. of Illinois	"		5.22		11-23-79
Indiana PSC		-	-	-	
Iowa State Commerce Comm.					
Iowa Pub. Serv. Co.	Electric	.84			1-80

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
Iowa State Commerce Comm. (cont.)					
Iowa Pub. Serv. Co.	Gas				
Residential:					
Zone 2		2.1086			1-80
Zone 3		2.1740			1-80
Industrial:					
Zone 2		2.858			1-80
Zone 3		2.858			1-80
Keokuk				.0431	8-78
North Central Pub. Serv.					
-Perry Algona:					
General Service				6.0507	4-78
Interruptible				6.5404	4-78
-Afton:					
General Service				2.564	4-78
-Ft. Madison					
General Service				4.412	4-78
Interruptible				4.410	4-78
Industrial				4.633	4-78
Kansas State Corp. Comm.		-	-	-	

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978[1]

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
Kentucky Energy/Util. Regulatory Comm.					
Berea College Elec. Util. Dept.	Electric			.0142	10-27-78
Big Rivers Elec. Coop.	"			2.650	10-27-78
Big Rivers Elec. Coop.			9.826		12-1-79
Big Sandy REC Corp.	"			9.764	10-26-78
Blue Grass REC Corp.	"			10.200	10-26-78
Clark REC Corp.	"			9.277	10-26-78
Cumberland REC Corp.	"			8.797	10-26-78
E. Kentucky Pwr. Coop., Inc.	"			10.780	10-26-78
Farmer's REC Corp.				5.780	10-26-78
Fleming-Mason REC Corp.	"			9.765	10-26-78
Fox Creek REC Corp.	"			10.21	10-26-78
Grayson REC Corp.	"			10.208	10-26-78
Green River Elec. Corp.	"			3.237 5/	10-27-78
Green River Elec. Corp.	"			2.953 6/	10-27-78
Harrison County REC Corp.	"			10.21	10-26-78
Henderson Union REC Corp.	"			3.293	10-27-78
Inter-County REC Corp.	"			10.20	10-26-78
Jackson County REC Corp.	"			9.170	10-26-78
Jackson Purchase Elec. Coop.	"			1.393	10-26-78

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
Kentucky Energy/Util. Regulatory Comm. (cont.)					
Kentucky Pwr. Co.	Electric			.228	10-30-78
Kentucky Util. Co.	"			.9722	10-13-78
Licking Valley REC Corp.	"			9.60	10-26-78
Louisville G & E Co.	"			.9722	10-13-78
Meade County REC Corp.	"			3.25	10-27-78
Nolin REC Corp.	"			9.80	10-26-78
Owen County REC Corp.	"			9.367	10-26-78
Salt River REC Corp.	"			10.21	10-26-78
S. Kentucky REC Corp.	"			8.888	10-26-78
Taylor County REC Corp.	"			9.492	10-26-78
Union Lt., Heat, & Pwr. Co.	"			.326	10-27-78
Louisiana PSC		-		-	
Maine Pub. Util. Comm.					
Northern Util., Inc.	Gas			.0463 7/	12-27-78
Maryland Pub. Serv. Comm.					
Washington Gas & Lt. Co.	Gas		2.90		1-14-79

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
Massachusetts Dept. of Pub. Util. 8/		-	-	-	
Michigan Dept. of Commerce					
Consumer Pwr.	Electric			1.74	7-31-78
Consumer Pwr.	"	.613			8-18-80
Detroit Edison	"			.163	10-23-78
Detroit Edison	"	.349			3-14-80
Others		Varies	Varies	Varies	Varies
Minnesota PUC		-	-	-	
Mississippi PSC					
Mississippi Pwr. & Lt.	Electric			1.3	7-1-78
Mississippi Pwr. & Lt.	"		.025		10-10-79
ENTEX	Gas			.1066 9/	9-78

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
Missouri PSC				None	
Arkansas-Missouri Pwr.	Electric		.255		10-79
Citizens Elec. Corp.	"		.629		10-79
Empire Dist. Elec.	"		.59		10-79
Kansas City P & L	"		.51		10-79
Missouri Edison	"		.591		10-79
Missouri P & L	"		.62		10-79
Missouri Pub. Serv. Co.	"		.05		10-79
Missouri Util. Co.	"		.63		10-79
St. Joseph L & P	"		.156		10-79
Union Elec. Co.	"		.625		10-79
Montana Pub. Serv. Comm.		-	-	-	
Nebraska Pub. Serv. Comm.		-	-	-	
Nevada Pub. Serv. Comm.		-	-	-	

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
New Hampshire PUC					
Concord Elec. Co.	Electric		-	-	
Connecticut Valley Elec. Co.	"		-	-	
Exeter & Hampton Elec. Co.	"		N/A	N/A	
Granite State Elec. Co.	"		-	-	
New Hampshire Elec. Coop.	"		-	-	
Pub. Serv. Co. of New Hampshire	"		-	-	
Claremont Gas Lt. Co.	Gas		N/A	-	
Concord Natural Gas Coop.	"		N/A	N/A	
Gas Services, Inc.	"		N/A	N/A	
Manchester Gas Co.	"		N/A	N/A	
Northern Util., Inc.	"		-	-	
Southern New Hampshire Gas Co.	"		N/A	N/A	
New Jersey Bd. of Pub. Util.					
Atlantic City Elec.	Electric			1.094	12-28-78
Atlantic City Elec.	"		.01		1-1-79
Pub. Serv. E & G	"			1.70	1-26-78

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
New Mexico PSC					
Community Pub. Serv. Co.	Electric			1.9936	6-78
Southwestern Pub. Serv. Co.	"			1.7900	12-28-78
Southwestern Pub. Serv. Co.	"		N/A		
Community Pub. Serv. Co.	Gas		N/A		
Hobbs Gas Co.	"			.1165	10-25-78
Hobbs Gas Co.	"		N/A		
Ruidoso Natural Gas	"		N/A	N/A	
New York PSC					
Central Hudson G & E Corp.	Electric		1.5		11-3-79
Lawrence Park Lt. & Pwr. Co.	"		3.8		6-1-79
Long Island Lighting Co.	"		.35		1-17-78
Niagara Mohawk Pwr. Corp.	"		.175 5/		7-8-78
Niagara Mohawk Pwr. Corp.	"		.33 10/		7-8-78
Village of Bath	Gas			9.794 5/	5-1-78
Village of Bath	"			9.304 10/	5-1-78
Brooklyn Natural Gas Corp.	"			5.876 1/	12-5-78
Brooklyn Natural Gas Corp.	"			3.918 11/	12-5-78

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
New York PSC (cont.)					
Central Hudson G & L Corp.	Gas		14.91		11-3-79
Columbia Gas of New York, Inc.	"		4.407		5-1-79
Corning Natural Gas Corp.	"			5.876 1/	6-10-78
Corning Natural Gas Corp.	"			5.668 12/	6-10-78
Corning Natural Gas Corp.	"		4.407		12-13-79
Fillmore Gas Co., Inc.	"			3.918	7-8-78
National Fuel Gas Distribution Corp.:	"				
-Buffalo Area	"		7.171		-
-Jamestown Area	"		7.123		-
Niagara Mohawk Pwr. Corp.	"			3.918	7-8-78
Pennsylvania & Southern Gas Co.	"		5.50		2-1-79
Southern Tier Gas Corp.	"			5.876	6-1-78
Syracuse Suburban Gas Co.	"			3.918	1-1-78
North Carolina Util. Comm.					
Carolina Pwr. & Lt. Co.	Electric		.128		1-1-79
Carolina Pwr. & Lt. Co.	"		.117		7-1-79
Duke Pwr. Co.	"			.1361	9-1-78
Duke Pwr. Co.	"		.1894		1-1-79
Duke Pwr. Co.	"		(.1313)		7-1-79

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
North Carolina Util. Comm. (cont.)					
Virginia Elec. & Pwr. Co.	Electric			(.0060)	9-1-78
Virginia Elec. & Pwr. Co.	"		.043		1-1-79
Virginia Elec. & Pwr. Co.			.227		7-1-79
North Carolina Gas Serv. (Penn & Southern)	Gas		1.757		3-15-79
North Carolina Gas Serv. (Penn & Southern)	"		1.925		9-15-79
North Carolina Natural Gas Co.	"		1.687		3-15-79
North Carolina Natural Gas Co.	"		.055		4-15-79
North Carolina Natural Gas Co.	"		2.315		9-15-79
North Carolina Natural Gas Co.	"		(.168)		10-15-79
North Carolina Natural Gas Co.	"		.236		11-15-79
North Carolina Natural Gas Co.	"		1.609 13/		4-1-79
North Carolina Natural Gas Co.	"		.521 13/		5-1-79
North Carolina Natural Gas Co.	"		2.223 13/		10-1-79
North Carolina Natural Gas Co.	"		(.168) 13/		10-15-79
Piedmont Natural Gas Co.	"			2.790	3-1-78
Piedmont Natural Gas Co.	"			3.012	10-1-78
Piedmont Natural Gas Co.	"		1.749		3-1-79
Piedmont Natural Gas Co.	"		.448		5-1-79
Piedmont Natural Gas Co.	"		2.263		9-15-79

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
North Carolina Util. Comm. (cont.)					
Pub. Serv. Co. of N. C.	Gas			1.915	3-16-78
Pub. Serv. Co. of N. C.	"			3.165	9-20-78
Pub. Serv. Co. of N. C.	"		1.628		3-15-79
Pub. Serv. Co. of N. C.	"		.524		4-20-79
Pub. Serv. Co. of N. C.	"		2.292		8-20-79
Pub. Serv. Co. of N. C.	"		.242		11-20-79
Pub. Serv. Co. of N. C.	"		(1.013)		12-19-79
United Cities Gas Co.	"			2.067	3-15-78
United Cities Gas Co.	"			3.090	9-15-78
United Cities Gas Co.	"		1.610		3-15-79
United Cities Gas Co.	"		2.740		9-15-79
North Dakota PSC		-	-	-	
Ohio PUC		-	-	-	
Oklahoma Corp. Comm.		-	-	-	
Oregon PU Commissioner					
Portland General Elec. 14/		See Footnote.			

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1979

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
Pennsylvania PUC					
Citizen Elec.	Electric		-	.50	4-78
Duncannon (Borough of)	"		-	-	-
Duquesne Lt. Co.	"			.8992	5-78
Elkland Elec. Co.	"		-	-	-
Hershey Elec. Co.	"		-	-	-
Metropolitan Edison Co.	"		-	.5196	7-78
Pennsylvania Elec. Co.	"		-	.773	7-78
Pennsylvania Pwr. Co.			-	.6949	5-78
Pennsylvania Pwr. & Lt. Co.	"		-	.3642	11-78
Philadelphia Elec. Co.	"		-	.7548	7-78
Pike County Lt. & Pwr. Co.	"		-	-	-
Rockingham Lt., Heat & Pwr.	"		-	-	-
Schuylkill Haven (Borough of)	"		-	-	-
U.G.I. Corp.	"		-	.8305	11-78
Waterford Elec. Lt. Co.	"		N/A	-	-
Wellsborough Elec. Lt. Co.	"		-	-	-
West Penn Pwr. Co.	"			.6051	8-78
West Penn Pwr. Co.	"		.2654		8-79
Windber Elec. Corp.	"			1.9492	8-78

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
Pennsylvania PUC (cont.)					
Allied Gas Co.	Gas				
-Ashland Div.	"			N/A	
-Ashland Div.	"		1.096		9-1-79
-Hamburg Div.	"			.8638	4-78
-Hamburg Div.	"		.6630		9-1-79
-Mt. Carmel Div.	"			N/A	
-Mt. Carmel Div.	"		1.691		9-1-79
-Pottsville Div.	"			N/A	
-Pottsville Div.	"		1.432		9-1-79
Andreassi & Hillburg Co.	"			N/A	
Andreassi & Hillburg Co.	"		5.647		11-1-79
Apollo Gas Co.	"			3.677	9-1-78
Appollo Gas Co.	"		1.337		9-1-79
Carnegie Natural Gas	"			4.590	9-1-78
Carnegie Natural Gas	"		3.034		9-1-79
Central Penn Gas Co.	"				
-Jersey Shore Div.	"		1.458		4-79
-Jersey Shore Div.	"		20.409		11-1-79
-Jersey Shore Div.	"			N/A	
-Lewisburg Div.	"			N/A	
-Lewisburg Div.	"		11.725		11-1-79

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
Pennsylvania PUC (cont.)					
Central Penn Gas Co. (cont.)	Gas				
-Lock Haven Div.	"			N/A	
-Lock Haven Div.	"		20.860		11-1-79
-Renovo Div.	"			N/A	
-Renovo Div.	"		25.379		11-1-79
Claysville Natural Gas Co.	"			N/A	
Claysville Natural Gas Co.	"		11.842		11-1-79
Columbia Gas of Penn., Inc.	"			11.054	3-78
Columbia Gas of Penn., Inc.	"			2.469	9-1-78
Columbia Gas of Penn., Inc.	"		2.396		9-1-79
Counties Gas Co.	"				
-Clearfield	"			N/A	
-Clearfield	"		2.085		9-1-79
-Curwensville Div.	"			N/A	
-Curwensville Div.	"		1.809		9-1-79
-Philipsburg Div.	"			N/A	
-Philipsburg Div.	"		1.582		9-1-79
Equitable Gas Co.	"			9.611	9-1-78
Equitable Gas Co.	"		3.951		9-1-79
Honesdale Gas Co.	"			N/A	
Honesdale Gas Co.	"		12.553		11-1-79

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
Pennsylvania PUC (cont.)					
Interboro Gas Co.	Gas			N/A	
Interboro Gas Co.	"		1.343		9-1-79
Kane Gas, Lt. & Heating Co.	"			N/A	
Kane Gas, Lt. & Hearing Co.	"		16.909		11-1-79
Kaylor Natural Gas Co., Inc.	"		N/A	N/A	
Lewistown Gas Co.	"			11.944	9-1-78
Lewistown Gas Co.	"		5.563		9-1-79
Mercer Gas Co.	"			N/A	
Mercer Gas Co.	"		16.110		11-1-79
National Fuel Gas Distribution	"			9.590	9-1-78
National Fuel Gas Distribution	"		7.391		9-1-79
North East Heat & Lt. Co.	"			N/A	
North East Heat & Lt. Co.	"		10.304		11-1-79
North Penn Gas	"			11.269	9-1-78
North Penn Gas	"		7.633		9-1-79
Penn. & Southern Gas Co.	"			8.576	9-1-78
Penn. & Southern Gas Co.	"		6.071		9-1-79
Penn Fuel Gas, Inc.	"				
-Shamokin Div.	"			N/A	
-Shamokin Div.	"		1.638		9-1-79
-Twin Div.	"			N/A	
-Twin Div.	"		19.16		11-1-79

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢/kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
Pennsylvania PUC (cont.)					
Penn Fuel Gas, Inc. (cont.)					
-Valley Div.	Gas			N/A	
-Valley Div.	"		16.437		11-1-79
-Waynesboro Div.	"			N/A	
-Waynesboro Div.	"		22.864		11-1-79
Penn. Gas & Water Co.	"			13.802	9-1-78
Penn. Gas & Water Co.	"			13.683	9-1-78
Penn. Gas & Water Co.	"			13.662	9-1-78
Penn. Gas & Water Co.	"		3.016		9-1-79
Penn. Gas & Water Co.	"		3.016		9-1-79
Peoples Natural Gas Co.	"			10.979	9-1-78
Peoples Natural Gas Co.	"		6.763		9-1-79
Philadelphia Elec. Co.	"			11.614	9-1-78
Philadelphia Elec. Co.	"		4.607		9-1-79
T. W. Phillips Gas & Oil Co.	"			4.799	9-1-78
T. W. Phillips Gas & Oil Co.	"		2.207		9-1-79
Pike County Lt. & Pwr. Co.	"			N/A	
Pike County Lt. & Pwr. Co.	"		14.657		11-1-79
Saxonburg Heat & Lt. Co.	"		N/A	N/A	

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

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State Commission and Company	Type (Electric or Gas)	FAC Roll-ins in ¢kWh or ¢/therm. in 1980	FAC Roll-ins in ¢/kWh or ¢/therm. in 1979	FAC Roll-ins in ¢/kWh or ¢/therm. in 1978	Date
Pennsylvania PUC (cont.)					
South Penn Gas Co.	Gas				
-Emmitsburg Div.	"			N/A	
-Emmitsburg Div.	"		21.57		11-1-79
-Huntingdon Div.	"			N/A	
-Huntingdon Div.	"		19.80		11-1-79
-Oxford Div.	"			N/A	
-Oxford Div.	"		21.12		11-1-79
-Shippensburg Div.	"			1.154	6-78
-Shippensburg Div.	"		21.12		11-1-79
Taylorstown Natural Gas Co.	"		N/A	N/A	
U.G.I. Corp.	"			5.619	9-1-78
U.G.I. Corp.	"		4.895		9-1-79
Union Gas Co.	"				
-Bangor Div.	"			1.610	9-78
-Bangor Div.	"		21.69		11-1-79
-Lehighton Div.	"			12.46	9-1-78
-Lehighton Div.	"		2.424		9-1-79
-Pittston Div.	"			N/A	
-Pittston Div.	"		21.48		11-1-79
-Stroudsburg Div.	"			N/A	
-Stroudsburg Div.	"		1.337		4-79
-Stroudsburg Div.			21.89		11-1-79

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FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

Column	(1)	(2)	(3)	(4)	(5)
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Puerto Rico PSC		-	-	-	
Rhode Island PUC					
Blackstone Valley Elec.	Electric			3.123 15/	9-78
South Carolina PSC		-	-	-	
South Dakota PUC					
Black Hills Pwr. & Lt.	Electric		.084		2-2-79
Iowa Pub. Service	"			.50	4-12-78
Minnesota-Dakota Util.	"		(.0045)		1-14-79
Northern States Pw	"			(.075)	3-17-78
Northwestern Pub. Serv.	"		.0991		8-1-79
Otter Tail Pwr.	"		.2989		12-5-79
Iowa Pub. Serv.	Gas		9.674		4-6-79
Minnegasco	"		12.678		9-27-79
Minnesota-Dakota Util.	"		1.456		1-14-79
Minnesota-Dakota Util.	"		6.0705		12-26-79

APPENDIX TABLE B-VIII

FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

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Tennessee PSC					
Kingsport Pwr.	Electric			.3954	10-78
Nashville Gas Co.	Gas			7.31 1/	9-78
				8.05 16/	9-78
Texas PUC			None	None	
Utah PSC		-	-	-	
Vermont Pub. Serv. Bd.			None	None	
Virgin Islands PSC					
Virgin Island Water & Pub. Authority	Electric	-	.0295	-	7-1-79
Virginia State Corp. Comm.		-	-	-	
Washington Util. & Transportation Comm.			None	None	

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FUEL CLAUSE ADJUSTMENTS INCLUDED IN BASIC RATES: 1980, 1979, and 1978

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West Virginia PSC			N.A.	N.A.	
Wisconsin PSC			N/A	N/A	
Wyoming PSC		-	-	-	

Footnotes for Appendix Table B-VIII

N/A Not Available

N.A. Not Applicable

1/ Firm.

2/ Off-peak.

3/ No findings or order: briefs to be filed.

4/ Rate designed for full recovery of fuel costs over limited period through evidentiary hearing.

5/ Residential.

6/ Industrial.

7/ 12-month average.

8/ Under Massachusetts statute all fuel charges must be separately billed and not included in base rates.

9/ Applies to large volume customers only.

10/ Non-residential.

11/ Interruptible.

12/ Resale.

13/ Special contract.

14/ PGE is collecting revenues through a permanent Power Cost Adjustment (PCA); approved on November 15, 1979, the PCA authorizes PGE to recover 80% of the increase or decrease in specified power costs over expected power costs. The maximum tariff is .4 cents per kWh. This adjustment rate is revised every three months.

15/ Covers purchased power; adjustment is anything over that amount.

16/ Other.